



## Unauthorized Discharge Incident Data

April 1, 2018 - March 31, 2019

Updated: April 25, 2019

Date of Incident	Substance Released	Volume (Litres)	Concentration (%_mg/L_ppm_ etc)	Operator	Installation/Vessel	Installation/Vessel Type	Source
05-Apr-18	Oil-in-water		23 mg/L	ExxonMobil Canada Ltd.	Noble Regina Allen	Rig	Cetco skid
14-Jun-18	Oil-in-water		143 mg/L	Encana Corporation	Deep Panuke Production Field Centre (PFC)	Platform	Open drains
22-Jun-18	Synthetic Based Mud (Note: The non-aqueous base fluid is the largest volumetric component of the fluid system comprising 50-65% of the total fluid)	136,000		BP Canada Energy Group ULC	West Aquarius	Rig	Boost line failure
24-Jun-18	Hydraulic Fluid - Envirologic 12 (non-hydrocarbon)	<1		Encana Corporation	Atlantic Condor	Stand-by/Supply Vessel	Hydraulic suction pump motor
30-Jun-18	Hydraulic Fluid - Terrasolve 122 RED (non-hydrocarbon)	<1		Encana Corporation	Atlantic Condor	Stand-by/Supply Vessel	Defective parts
21-Jul-18	Hydraulic Fluid - Terrasolve 122 RED (non-hydrocarbon)	2.3		Encana Corporation	Atlantic Condor	Stand-by/Supply Vessel	Hose
27-Jul-18	Mono-ethylene Glycol (MEG)	<1		ExxonMobil Canada Ltd.	North Triumph	Platform	MEG flushing hose
14-Nov-18	Blowout Preventer (BOP) Fluid	3,600	82% water, 3% Erifon HD, 15% Ethylene Glycol	BP Canada Energy Group ULC	West Aquarius	Rig	BOP Hose

*Note: Unauthorized Discharge of a substance that is not contemplated in the Environmental Protection Plan (either the substance, or the circumstance of the release, is not contemplated)*