

Sable Offshore Energy Project  
Canada-Nova Scotia Benefits Report 2022

**Sable Offshore Energy Project**  
**Canada-Nova Scotia Benefits Report**  
**2022**

**Submitted to the**  
**Canada-Nova Scotia Offshore Petroleum Board**

**By**  
**ExxonMobil Canada Properties**

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## Executive Summary

The 2022 Sable Offshore Energy Project (SOEP) Canada - Nova Scotia Benefits Report is submitted to the Canada Nova Scotia Offshore Petroleum Board (CNSOPB) by ExxonMobil Canada Properties (EMCP) as Operator. It is submitted in satisfaction of the requirements of the CNSOPB Benefits Plan Decision Report for the SOEP and includes information on the SOEP offshore activities for the reporting period of January 1, 2022 to December 31, 2022.

The 2022 SOEP related expenditures in Nova Scotia were \$1,035,759 (CAD).

### 1.0 Introduction

The 2022 SOEP Canada-Nova Scotia Benefits Report includes the economic impact data arising from the SOEP Alma 2 former well location monitoring activities conducted in 2022 under the CNSOPB jurisdiction. It is submitted to the CNSOPB by ExxonMobil Canada Properties (EMCP), the SOEP Operator.

### 2.0 Project Update

Producing operations at the Sable Project ceased on December 31, 2018. A well plug and abandonment program, supported by the jack-up drilling rig Noble Regina Allen, was completed in December 2019. The hydrocarbon inventory was removed from the both the subsea interconnecting pipelines and the onshore natural gas liquids pipeline during 2019. The pipelines were then flushed and the subsea pipelines filled with seawater.

In May 2020 the semi-submersible crane vessel (SSCV) Thialf was mobilized to the Sable field to complete the final phase of the Sable Project – the removal of all offshore platforms and the removal or mitigation of potential commercial hazards. The work was completed in November 2020.

In July 2021 the Post Abandonment Monitoring (PAM) nearshore survey of the 26" Gathering Pipeline was completed by Horizon Maritime Ltd (Horizon). Horizon mobilized the M/V Enabler to complete the offshore component of the Post Abandonment Monitoring survey in September 2021. The PAM program was completed in November 2021.

Throughout 2022, three SOEP Alma 2 former well location monitoring surveys were undertaken as per the following:

1. SOEP Alma 2 former well location monitoring survey # 1
  - Horizon Maritime M/V Enabler – March 09 – 18, 2022
2. SOEP Alma 2 former well location monitoring survey # 2
  - Atlantic Towing Ltd. M/V Condor – September 25 – October 01, 2022
3. SOEP Alma 2 former well location monitoring survey # 3
  - Atlantic Towing Ltd. M/V Sacuta – November 23 – December 02, 2022

All three surveys were completed safely with no first aid injuries or lost time incidents for employees or contractors during the year.

### 3.0 Economic Impact

The Sable Project 2022 economic impact data is provided below for the following metrics:

- Project Expenditures (Table 1) and
- Project Employment Person Hours of Employment (Table 2)

Expenditures have been classified in one of three categories (Nova Scotia, Other Canadian or Foreign) based on the *Canadian General Standards Board (CGSB) Method*, which has been adopted by the CNSOPB for local benefits reporting purposes.

**Table 1 – SOEP Expenditures (2022)**

LOCATION	2022 EXPENDITURES	
	\$CAD	% of Total
– Nova Scotia	\$1,035,759	33%
– Other Canadian	\$1,967,891	62%
– Foreign	\$159,979	5%
<b>TOTAL</b>	<b>\$3,163,629</b>	

**Table 2 – Person Hours of Employment (2022)**

RESIDENCY	2022 PERSON HOURS	
	Hours	% of Total
– Nova Scotia	5016	45%
– Other Canadian	5688	51%
– Foreign	480	4%
<b>TOTAL</b>	<b>11,184</b>	

Legend:

NS – Nova Scotia

OC – Other Canadian

FOR – Foreign (Non-Canadian)