



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT PRODUCTION (May 21, 2020)

#### PRODUCTION STATUS

Production from the Sable Offshore Energy Project (SOEP) and Deep Panuke Projects was permanently shutdown in 2018.

Production data for the SOEP and Deep Panuke Projects can be accessed below:

Total SOEP Production: [Total field and well monthly production history](#)

Total Deep Panuke Production: [Total field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (May 21, 2020)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water Depth	Current Status	Report Date
Thebaud 1	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 15, 1998	29m	Plugged & Abandoned	May 20/20
Thebaud 2	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 18, 1998	29m	Plugged & Abandoned	May 20/20
Thebaud 3	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged & Abandoned	May 20/20
Thebaud 4	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged & Abandoned	May 20/20
Thebaud 5	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Dec. 16, 1998	29m	Plugged & Abandoned	May 20/20
Thebaud 6	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Aug. 10, 2001	29m	Plugged & Abandoned	May 20/20
North Triumph 1	ExxonMobil	43° 41' 58.18" N 59° 51' 18.99" W	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged	Aug. 15/18
North Triumph 2	ExxonMobil	43° 41' 58.18" N 59° 51' 18.99" W	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged	Aug. 15/18
Venture 1	ExxonMobil	44° 01' 59.38" N 59° 34' 57.19" W	Noble Regina Allen	Development Well	Jun. 20, 1998	22m	Plugged	Jul. 10/19
Venture 2	ExxonMobil	44° 01' 59.38" N 59° 34' 57.19" W	Noble Regina Allen	Development Well	Jun. 12, 1998	22m	Plugged	Jul. 10/19
Venture 3	ExxonMobil	44° 01' 59.47" N 59° 34' 57.20" W	Noble Regina Allen	Development Well	Jun. 18, 1998	22m	Plugged	Jul. 10/19
Venture 4	ExxonMobil	44° 01' 59.39" N 59° 34' 57.05" W	Noble Regina Allen	Development Well	Jun. 16, 1998	22m	Plugged	Jul. 10/19
Venture 5	ExxonMobil	44° 01' 59.46" N 59° 34' 57.34" W	Noble Regina Allen	Development Well	Jun. 14, 1998	22m	Plugged	Jul. 10/19
Venture 6	ExxonMobil	44° 01' 59.55" N 59° 34' 57.35" W	Noble Regina Allen	Development Well	May 16, 2002	22m	Plugged	Jul. 10/19
Venture 7	ExxonMobil	44° 01' 59.56" N 59° 34' 57.21" W	Noble Regina Allen	Development Well	Aug. 5, 2005	22m	Plugged	Jul. 10/19
South Venture 1	ExxonMobil	43°59'50.36" N 59°37'41.40" W	Noble Regina Allen	Development Well	Oct. 29, 2002	23m	Plugged	Oct. 23/19
South Venture 2	ExxonMobil	43°59'50.34" N 59°37'41.52" W	Noble Regina Allen	Development Well	Jun. 8, 2004	23m	Plugged	Oct. 23/19
South Venture 3	ExxonMobil	43°59'50.47" N 59°37'41.55" W	Noble Regina Allen	Development Well	Mar. 25, 2005	23m	Plugged	Oct. 23/19



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### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (May 21, 2020)

Well	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water Depth	Current Status	Report Date
Alma 1	ExxonMobil	43°35' 46.56" N 60°41' 21.94" W	Noble Regina Allen	Development Well	May 4, 2003	67m	Plugged	Dec. 4/19
Alma 2	ExxonMobil	43°35'46.23" N 60°41'22.73" W	Noble Regina Allen	Development Well	Jun. 17, 2003	67m	Plugged	Dec. 4/19
Alma 3	ExxonMobil	43°35'46.72" N 60°41'21.69" W	Noble Regina Allen	Development Well	Feb. 8, 2006	67m	Plugged	Dec. 4/19
Alma 4A	ExxonMobil	43°35'46.66" N 60°41'21.77" W	Noble Regina Allen	Development Well	Jul. 2, 2009	67m	Plugged	Dec. 7/19
MarCoh D-41	Ovintiv	43°50'10.3" N 60°37'19" W	Noble Regina Allen	Exploratory/ Development Well	Aug. 28, 2003	43.4m	Plugged	Apr. 29/20
Panuke M-79A	Ovintiv	43°48'49" N 60° 41' 57"W	Noble Regina Allen	Exploratory Well	Oct. 11, 2000	43.5m	Plugging	May 13/20

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
Preparing to Spud Drilling  
Operations\* Sidetracking  
Completing / Completed  
Suspending / Suspended  
Abandoning / Abandoned Waiting  
on Weather (WOW) Equipment  
Downtime

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.

The following terms are used to provide the status of production operations offshore Nova Scotia:

On Production: The facility is operational and capable of receiving and processing natural gas from producing wells.

Off Production (Production Shut-In): The facility is temporarily shut down for repairs, maintenance or as part of a seasonal production strategy.

Plugged: Well has been permanently sealed by placing a series of cement and mechanical barriers in the well.

Plugged & Abandoned: Well has been plugged as above and all structural casing strings have been cut below the seafloor and recovered.



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**  
**WEEKLY OPERATIONS REPORT**  
**GEOPHYSICAL/GEOTECHNICAL ACTIVITIES**  
**(May 21, 2020)**

Operator/ Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected/	Report Date	Status
No activity to report.						

**WEEKLY OPERATIONS REPORT**  
**CONSTRUCTION ACTIVITIES**  
**(May 21, 2020)**

Operator/ Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
No activity to report.						

**WEEKLY OPERATIONS REPORT**  
**REMOVAL ACTIVITIES**  
**(May 21, 2020)**

Operator/ Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
ExxonMobil Removal of production installations	Heerema Marine Contractors	SSCV Thialf	Thebaud Complex	May 1, 2020	Ongoing	