

CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT PRODUCTION (June 18, 2020)

PRODUCTION STATUS

Production from the Sable Offshore Energy Project (SOEP) and Deep Panuke Projects was permanently shutdown in 2018.

Production data for the SOEP and Deep Panuke Projects can be accessed below:

Total SOEP Production: <u>Total</u>, field and well monthly production history

Total Deep Panuke Production: Total, field and well monthly production history



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WEEKLY OPERATIONS REPORT WELL ACTIVITIES (June 18, 2020)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water Depth	Current Status	Report Date
Thebaud 1	ExxonMobil	43° 53' 27.888" N	Noble Regina Allen	Development Well	Nov. 15, 1998	29m	Plugged &	May 20/20
		60° 11' 59.896" W					Abandoned	
Thebaud 2	ExxonMobil	43° 53' 27.888" N	Noble Regina Allen	Development Well	Nov. 18, 1998	29m	Plugged &	May 20/20
		60° 11' 59.896" W					Abandoned	
Thebaud 3	ExxonMobil	43° 53' 27.888" N	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged &	May 20/20
		60° 11' 59.896" W					Abandoned	
Thebaud 4	ExxonMobil	43° 53' 27.888" N	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged &	May 20/20
		60° 11' 59.896" W					Abandoned	
Thebaud 5	ExxonMobil	43° 53' 27.888" N	Noble Regina Allen	Development Well	Dec. 16, 1998	29m	Plugged &	May 20/20
		60° 11' 59.896" W					Abandoned	
Thebaud 6	ExxonMobil	43° 53' 27.888" N	Noble Regina Allen	Development Well	Aug. 10, 2001	29m	Plugged &	May 20/20
		60° 11' 59.896" W					Abandoned	
North	ExxonMobil	43° 41' 58.18" N	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged &	Jun. 6/20
Triumph 1		59° 51' 18.99" W					Abandoned	
North	ExxonMobil	43° 41' 58.18" N	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged &	Jun. 6/20
Triumph 2		59° 51' 18.99" W					Abandoned	
Venture 1	ExxonMobil	44° 01' 59.38" N	Noble Regina Allen	Development Well	Jun. 20, 1998	22m	Plugged	Jul. 10/19
		59° 34' 57.19" W						
Venture 2	ExxonMobil	44° 01' 59.38" N	Noble Regina Allen	Development Well	Jun. 12, 1998	22m	Plugged	Jul. 10/19
		59° 34' 57.19" W						
Venture 3	ExxonMobil	44° 01' 59.47" N	Noble Regina Allen	Development Well	Jun. 18, 1998	22m	Plugged	Jul. 10/19
		59° 34' 57.20" W						
Venture 4	ExxonMobil	44° 01' 59.39" N	Noble Regina Allen	Development Well	Jun. 16, 1998	22m	Plugged	Jul. 10/19
		59° 34' 57.05" W						
Venture 5	ExxonMobil	44° 01' 59.46" N	Noble Regina Allen	Development Well	Jun. 14, 1998	22m	Plugged	Jul. 10/19
		59° 34' 57.34" W						
Venture 6	ExxonMobil	44° 01' 59.55" N	Noble Regina Allen	Development Well	May 16, 2002	22m	Plugged	Jul. 10/19
		59° 34' 57.35" W						
Venture 7	ExxonMobil	44° 01' 59.56" N	Noble Regina Allen	Development Well	Aug. 5, 2005	22m	Plugged	Jul. 10/19
		59° 34' 57.21" W						
South	ExxonMobil	43°59'50.36" N	Noble Regina Allen	Development Well	Oct. 29, 2002	23m	Plugged	Oct. 23/19
Venture 1		59°37'41.40" W						
South	ExxonMobil	43°59'50.34" N	Noble Regina Allen	Development Well	Jun. 8, 2004	23m	Plugged	Oct. 23/19
Venture 2		59°37'41.52" W						
South	ExxonMobil	43°59'50.47" N	Noble Regina Allen	Development Well	Mar. 25, 2005	23m	Plugged	Oct. 23/19
Venture 3		59°37'41.55" W						



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WEEKLY OPERATIONS REPORT WELL ACTIVITIES (June 18, 2020)

Well	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water Depth	Current Status	Report Date
Alma 1	ExxonMobil	43°35' 46.56" N 60°41' 21.94" W	Noble Regina Allen	Development Well	May 4, 2003	67m	Plugged	Dec. 4/19
Alma 2	ExxonMobil	43°35'46.23" N 60°41'22.73" W	Noble Regina Allen	Development Well	Jun. 17, 2003	67m	Plugged	Dec. 4/19
Alma 3	ExxonMobil	43°35'46.72" N 60°41'21.69" W	Noble Regina Allen	Development Well	Feb. 8, 2006	67m	Plugged	Dec. 4/19
Alma 4A	ExxonMobil	43°35'46.66" N 60°41'21.77" W	Noble Regina Allen	Development Well	Jul. 2, 2009	67m	Plugged	Dec. 7/19
MarCoh D-41	Ovintiv	43°50'10.3" N 60°37'19" W	Noble Regina Allen	Exploratory/ Development Well	Aug. 28, 2003	43.4m	Plugged	Apr. 29/20
Panuke M-79A	Ovintiv	43°48'49" N 60° 41' 57"W	Noble Regina Allen	Exploratory/ Development Well	Oct. 11, 2000	43.5m	Plugged	May 13/20
Margaree F-70	Ovintiv	43°49'24.46"N 60°39'54.85"W	Noble Regina Allen	Exploratory/ Development Well	May 21, 2003	41.8m	Plugging	Jun. 17/20

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud Drilling
Operations* Sidetracking
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned Waiting
on Weather (WOW) Equipment
Downtime

* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.

The following terms are used to provide the status of production operations offshore Nova Scotia:

On Production: The facility is operational and capable of receiving and processing natural gas from producing wells.

Off Production (Production Shut-In): The facility is temporarily shut down for repairs, maintenance or as part of a seasonal production strategy.

Plugged: Well has been permanently sealed by placing a series of cement and mechanical barriers in the well.

Plugged & Abandoned: Well has been plugged as above and all structural casing strings have been cut below the seafloor and recovered.



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WEEKLY OPERATIONS REPORT GEOPHYSICAL/GEOTECHNICAL ACTIVITIES (June 18, 2020)

Operator/ Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected/	Report Date	Status
No activity to report.						

WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (June 18, 2020)

Operator/ Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
No activity to report.						

WEEKLY OPERATIONS REPORT REMOVAL ACTIVITIES (June 18, 2020)

Operator/ Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
ExxonMobil Removal of production installations	Heerema Marine Contractors	SSCV Thialf	Thebaud Complex		Suspended operations while working on other platforms.	
ExxonMobil Removal of production installations	Heerema Marine Contractors	SSCV Thialf	North Triumph Platform	May 29, 2020	Removal Complete	June 14, 2020