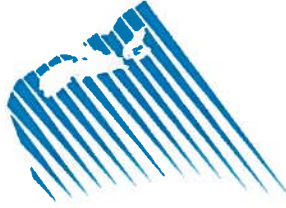


CNSOPB



CANADA-NOVA SCOTIA
OFFSHORE PETROLEUM BOARD

Chief Safety Officer Decision

Decision Date: 15 September 2017

Applicant: ExxonMobil Canada Properties

Reference: RQ-157, Rev. 2 - Temporary Diesel Driven Air Compressor

Project: Sable Offshore Energy Project

Installation Name: Thebaud Complex (Processing and Compression Platforms) and the Venture Platform

Authority: Canada-Nova Scotia Offshore Petroleum Resources Accord Implementation Act (Federal version), Section 155(1)(a).

Regulation: Nova Scotia Offshore Petroleum Installations Regulations, Sections 13(4)(a), (b), and (c); 13(5)(a); and 13(6)(a)

Decision:

ExxonMobil Canada Properties has requested a deviation from requirements of Sections 13(4)(a), (b), and (c); 13(5)(a); and 13(6)(a), relating to the temporary use of diesel driven air compressors during a shut-down for scheduled maintenance. The rationale for this deviation includes consideration that the platform will be fully depressurized, with arrangements for the temporary compressors including fire safety and emergency shutdown.

The Certifying Authority concurs that the proposal meets the requirements of Certificate of Fitness Regulations Section 4(2)(a)(ii).

The following conditions must be met:

- Each unit to be reviewed and accepted by Certifying Authority prior to being dispatched offshore.
- The locations for the compressors be limited to those identified in the supporting submissions.
- The units not be subject to dynamic lifting (on or off the installations) utilizing their integral pad eye and/or frame.

The Chief Safety Officer hereby grants a deviation from the Installation Regulations, Sections 13(4)(a), (b), and (c); 13(5)(a); and 13(6)(a), subject to the above conditions, and is satisfied that these arrangements provide an equivalent level of safety to that provided by the Regulations.

Robert Normore, B.Tech., CRSP
Chief Safety Officer