



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
SABLE GAS PROJECT PRODUCTION STATUS
(September 29, 2011)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
August	250,064.70	24,956.21
July	246,496.70	16,962.88
June	157,003.80	14,807.71
May	259,788.40	26,764.55
April	254,054.00	23,770.91
March	268,469.60	27,538.40
February	243,514.30	24,003.15
January 2011	246,659.90	23,844.77
December	262,465.90	25,632.81
November	252,919.60	24,329.01
October	267,002.20	19,787.87
September 2010	274,608.70	19,328.33

*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



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WEEKLY OPERATIONS REPORT
WELL ACTIVITIES
(September 29, 2011)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations*

Evaluating**

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
GEOPHYSICAL ACTIVITIES
(September 29, 2011)

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # km's Acquired/ Projected	Report Date	Comments
No activity to report.						

WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(September 29, 2011)

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Completion Date
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2	Single Buoy Moorings Inc.	Deep Panuke Production Field Centre (PFC)	4853668N 685918E (NAD 83)	July 22/11	
	BOA Offshore A/S	BOABARGE 36	Program Completed	July 22/11	July 27/11
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 1 & Phase 2	DOF Subsea	M/V Skandi Skolten	Program Completed	July 12/11	Aug. 5/11
Encana – Deep Panuke Umbilical Installation Program	Acergy Shipping Limited	M/V Acergy Falcon	Program Completed	July 9/11	July 21/11
Encana – Deep Panuke Rock Placement Program	Dredging International Luxembourg	M/V Tideway Rollingstone	Program Completed	July 6/11	Aug. 16/11
Encana – Deep Panuke Diving Program Authorization – Hook-up and Commissioning	Acergy Shipping Limited	CLDSV Acergy Discovery	Within 6 km radius of 4853668N & 685918E (NAD 83) & along Deep Panuke export pipeline	July 6/11	
Encana – Deep Panuke Subsea Asset Survey Program	Atlantic Towing Limited	M/V Atlantic Condor	Program Completed	May 28/11	June 28/11
Encana – Deep Panuke PFC Seawatch Buoy Deployment and Bathymetry Survey	Dominion Diving Limited	M/V Dominion Victory	Program Completed	June 8/11	June 10/11