



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
ENCANA DEEP PANUKE PRODUCTION STATUS  
(September 1, 2016)**

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">July 2016</a>	62,582.17	760.02
<a href="#">June</a>	29,239.26	376.15
<a href="#">May</a>	5,367.73	54.22
<a href="#">April</a>	0.00	0.00
<a href="#">March</a>	46,502.40	8,750.51
<a href="#">February</a>	79,263.17	913.88
<a href="#">January</a>	68,714.14	54,772.04
<a href="#">December 2015</a>	63,535.29	2,806.44
<a href="#">November</a>	49,903.95	530.04
<a href="#">October</a>	7,589.98	55.16
<a href="#">September</a>	0.00	0.00
<a href="#">August</a>	0.00	0.00
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
SABLE GAS PROJECT PRODUCTION STATUS  
(September 1, 2016)**

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)</b>		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">July 2016</a>	115,968.30	6,193.07
<a href="#">June</a>	111,419.90	7,365.57
<a href="#">May</a>	118,884.30	5,429.17
<a href="#">April</a>	124,744.00	7,474.51
<a href="#">March</a>	130,933.00	5,553.06
<a href="#">February</a>	113,872.10	6,630.18
<a href="#">January</a>	125,775.60	7,332.37
<a href="#">December 2015</a>	131,853.50	7,651.15
<a href="#">November</a>	112,720.70	7,756.69
<a href="#">October</a>	101,193.90	4,049.02
<a href="#">September</a>	93,789.40	5,723.11
<a href="#">August</a>	139,553.40	7,532.21
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



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**WEEKLY OPERATIONS REPORT  
WELL ACTIVITIES  
(September 1, 2016)**

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Cheshire L-97	Shell Canada Limited	42° 26' 37.989" N 62° 14' 56.833" W	Stena IceMax	Exploration	Oct. 23/15	6,838.00m 6,833.67m	7,532m 7,532m	2,141.50m 31.70m	Sidetracking	July 27/16
Cheshire L-97A (Sidetrack)	Shell Canada Limited	42° 26' 37.989" N 62° 14' 56.833" W	Stena IceMax	Exploration	July 27/16	6,900.00m 6,897.83m	7,532m 7,532m	2,141.50m 31.70m	Drilling Operations	August 31/16

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

- Moving to Location
- Preparing to Spud
- Drilling Operations\*
- Sidetracking
- Completing / Completed
- Suspending / Suspended
- Abandoning / Abandoned
- Waiting on Weather (WOW)
- Equipment Downtime

\* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.



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**WEEKLY OPERATIONS REPORT  
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES  
(September 1, 2016)**

<b>Operator/ Type of Operation</b>	<b>Contractor</b>	<b>Vessel(s)</b>	<b>Start Date</b>	<b>Total # km's Acquired/ Projected/</b>	<b>Report Date</b>	<b>Status</b>
No activity to report.						

**WEEKLY OPERATIONS REPORT  
CONSTRUCTION ACTIVITIES  
(September 1, 2016)**

<b>Operator/Type of Operation</b>	<b>Contractor</b>	<b>Vessel/Installation</b>	<b>Location</b>	<b>Start Date</b>	<b>Status</b>	<b>Completion Date</b>
No activity to report.						