



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT ENCANA DEEP PANUKE PRODUCTION STATUS (October 28, 2015)

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
Production resumed as of October 27, 2015.		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">September 2015</a>	0.00	0.00
<a href="#">August</a>	0.00	0.00
<a href="#">July</a>	0.00	0.00
<a href="#">June</a>	0.00	0.00
<a href="#">May</a>	19,029.06	7,399.07
<a href="#">April</a>	74,714.80	150,010.20
<a href="#">March</a>	161,994.68	140,260.11
<a href="#">February</a>	163,354.49	111,311.58
<a href="#">January</a>	178,228.30	109,537.49
<a href="#">December 2014</a>	162,102.85	35,133.70
<a href="#">November</a>	59,185.76	5,918.90
<a href="#">October</a>	0.00	0.00
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
SABLE GAS PROJECT PRODUCTION STATUS  
(October 28, 2015)**

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)</b>		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">September 2015</a>	93,789.40	5,723.11
<a href="#">August</a>	139,553.40	7,532.21
<a href="#">July</a>	92,951.40	7,324.00
<a href="#">June</a>	133,900.00	12,468.41
<a href="#">May</a>	124,533.50	9,301.03
<a href="#">April</a>	119,730.90	5,838.83
<a href="#">March</a>	144,377.30	12,111.84
<a href="#">February</a>	89,862.50	10,353.05
<a href="#">January</a>	154,881.70	9,482.36
<a href="#">December 2014</a>	123,871.30	5,070.37
<a href="#">November</a>	146,298.00	8,727.30
<a href="#">October</a>	152,382.30	9,818.26
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (October 28, 2015)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Cheshire L-97	Shell Canada Limited	42°26'37.952"N 62°14'56.873"W	Stena IceMax	Exploration	N/A	N/A	N/A	N/A	Preparing to Spud	October 21/15

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations\*

Evaluating\*\*

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT GEOPHYSICAL/GEOTECHNICAL ACTIVITIES (October 28, 2015)

Operator/ Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected/	Report Date	Status
No activity to report.						

### WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (October 28, 2015)

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
No activity to report.						