



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT ENCANA DEEP PANUKE PRODUCTION STATUS (October 24, 2013)

| STATUS*  |   |            |
|--|---|------------|
| ON PRODUCTION.   |   |            |
| <b>MONTHLY PRODUCTION HISTORY</b><br>(Click on the month for a breakdown of well production)                           |   |            |
| MONTH END  | Raw Gas (E3M3)<br>(thousand cubic meters) | Water (M3) |
| <a href="#">September</a>  | 82,201.58                                 | 0.00       |
| <a href="#">August 2013</a>  | 11,931.70                                 | 0.00       |
| *Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours. |   |            |

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT**  
**SABLE GAS PROJECT PRODUCTION STATUS**  
**(October 24, 2013)**

| <b>STATUS*</b>   |   |            |
|--|---|------------|
| ON PRODUCTION  |   |            |
| <b>MONTHLY PRODUCTION HISTORY</b><br>(Click on the month for a breakdown of well production)                           |   |            |
| MONTH END  | Raw Gas (E3M3)<br>(thousand cubic meters) | Water (M3) |
| <a href="#">September</a>  | 141,009.60                                | 4,796.44   |
| <a href="#">August</a>   | 154,933.10                                | 4,873.75   |
| <a href="#">July</a>   | 124,859.60                                | 5,565.91   |
| <a href="#">June</a>   | 121,529.40                                | 5,768.66   |
| <a href="#">May</a>  | 81,819.30                                 | 3,629.28   |
| <a href="#">April</a>  | 88,261.40                                 | 3,582.94   |
| <a href="#">March</a>  | 121,630.30                                | 4,964.73   |
| <a href="#">February</a>   | 108,352.20                                | 4,023.69   |
| <a href="#">January 2013</a>   | 120,755.80                                | 4,941.67   |
| <a href="#">December</a>   | 130,128.10                                | 5,072.92   |
| <a href="#">November</a>   | 120,903.60                                | 5,412.98   |
| <a href="#">October 2012</a>   | 132,951.50                                | 5,570.60   |
| *Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours. |   |            |

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**  
**WEEKLY OPERATIONS REPORT**  
**WELL ACTIVITIES**  
**(October 24, 2013)**

| Well Name              | Operator | Location | Drilling Unit | Classification | Spud Date | Current Depth (MD)/(TVD) | Projected Total Depth (MD)/ (TVD) | Water/ RT Depth | Current Status | Report Date |
|------------------------|----------|----------|---------------|----------------|-----------|--------------------------|-----------------------------------|-----------------|----------------|-------------|
| No activity to report. |          |          |               |                |           |                          |                                   |                 |                |             |

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations\*

Evaluating\*\*

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**  
**WEEKLY OPERATIONS REPORT**  
**GEOPHYSICAL ACTIVITIES**  
**(October 24, 2013)**

| Operator/Type of Operation                          | Contractor  | Vessel(s)   | Start Date | Total # km's Acquired/ Projected | Report Date | Status   |
|---|-------------|---|------------|----------------------------------|-------------|--|
| Shell Canada Ltd.<br>Shelburne 3D<br>Seismic Survey | WesternGeco | M/V WG Magellan<br>M/V WG Cook<br>M/V Geco Tau<br>M/V Ocean Odyssey<br>M/V Atlantic Tern<br>R.V. Strait Signet<br>M/V Western Pride | May 22/13  | 8,073.63 km /<br>8,382.50 km     | Sept. 4/13  | <ul style="list-style-type: none"> <li>September 1/13 - Last production shot point.</li> </ul> |

**WEEKLY OPERATIONS REPORT**  
**CONSTRUCTION ACTIVITIES**  
**(October 24, 2013)**

| Operator/Type of Operation  | Contractor                   | Vessel/Installation                             | Location                        | Start Date | Status   | Completion Date |
|---|------------------------------|---|---------------------------------|------------|--|-----------------|
| Encana – Deep Panuke<br>Hook-up and Commission the<br>PFC – Phase 2 | Single Buoy<br>Moorings Inc. | Deep Panuke<br>Production Field<br>Centre (PFC) | 4853667N<br>685917E<br>(NAD 83) | July 22/11 | <ul style="list-style-type: none"> <li>Hook-up and commissioning phase complete</li> </ul> | Aug. 1/13       |