



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT **ENCANA DEEP PANUKE** PRODUCTION STATUS (October 16, 2014)

STATUS*		
OFF PRODUCTION		
Effective September 26, 2014 gas production from the Deep Panuke PFC has been shut-in due to a planned shutdown.		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
Month End	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
September 2014	126,675.65	25,522.58
August	170,614.22	9,343.04
July	220,070.30	14,059.10
June	237,033.56	11,899.43
May	197,480.84	2,869.93
April	233,936.20	2,713.75
March	223,135.10	3,215.86
February	217,951.04	2,031.00
January	247,691.27	2,636.09
December 2013	181,462.81	1,825.30
November	56,746.35	528.00
October	143,488.33	1,229.05
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT
SABLE GAS PROJECT PRODUCTION STATUS
 (October 16, 2014)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
Month End	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
September 2014	33,037.60	1,290.48
August	95,921.40	11,115.62
July	149,939.20	13,497.90
June	163,639.50	6,675.43
May	130,688.90	6,477.84
April	100,852.20	4,737.39
March	113,015.10	6,420.15
February	144,138.20	17,754.62
January	141,616.00	14,087.00
December 2013	116,225.00	4,510.14
November	115,226.00	4,715.88
October	150,284.00	4,878.58
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



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WEEKLY OPERATIONS REPORT WELL ACTIVITIES (October 16, 2014)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
 Preparing to Spud
 Drilling Operations*
 Evaluating**
 Completing / Completed
 Suspending / Suspended
 Abandoning / Abandoned
 Waiting on Weather (WOW)
 Equipment Downtime
 Preparing for Adverse Environmental Conditions

- * Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



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**WEEKLY OPERATIONS REPORT
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES
(October 16, 2014)**

Operator/ Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected/	Report Date	Status
BP Canada (Exploration) Ltd. / Geophysical Program 3-D Seismic Surveys Tangier Project (NS24-B71-1E)	WesternGeco	Western Neptune Western Regent Ocean Odyssey Geco Diamond Western Patriot Mainport Pine Atlantic Fir Scotian Sea Western Pride Beverly M1	May 16/14	14,213.41/ 13,047	Sept. 16/14 Sept. 18/14	<ul style="list-style-type: none"> • Last shot point Sept. 14/14 • Program completed as of Sept. 18/14
Shell Canada Ltd. / Geotechnical Program Shelburne Basin Venture Seabed Survey (NS26-S6-1E)	Fugro	Maersk Chignecto	June 1/14	120/ 2,375	Oct. 15/14	<ul style="list-style-type: none"> • First Data acquired June 4/14 • Program temporarily suspended as of June 20/14 • Program resumed as of Oct. 15/14

**WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(October 16, 2014)**

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
No activity to report.						