



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
ENCANA DEEP PANUKE PRODUCTION STATUS  
(November 23, 2017)**

<b>STATUS*</b>		
<b>OFF PRODUCTION</b>		
Production shut-in: expected to resume Q4 2017		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">October 2017</a>	1,830.74	6,408.19
<a href="#">September</a>	488.15	5.20
<a href="#">August</a>	0.00	0.00
<a href="#">July</a>	0.00	0.00
<a href="#">June</a>	9,670.75	18,569.11
<a href="#">May</a>	21,719.59	25,559.05
<a href="#">April</a>	29,033.05	59,943.82
<a href="#">March</a>	51,393.43	87,536.11
<a href="#">February</a>	45,960.80	84,452.80
<a href="#">January</a>	79,830.14	136,983.78
<a href="#">December 2016</a>	87,279.75	62,097.23
<a href="#">November</a>	47,956.23	3,650.87
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
SABLE GAS PROJECT PRODUCTION STATUS  
(November 23, 2017)**

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">October 2017</a>	100,163.80	6,805.17
<a href="#">September</a>	90,906.00	5,904.60
<a href="#">August</a>	57,944.60	2,884.13
<a href="#">July</a>	104,050.10	5,280.70
<a href="#">June</a>	106,002.10	5,395.40
<a href="#">May</a>	101,140.20	5,280.62
<a href="#">April</a>	97,092.60	11,776.75
<a href="#">March</a>	105,268.70	5,862.33
<a href="#">February</a>	97,121.10	6,213.69
<a href="#">January</a>	102,161.20	4,880.97
<a href="#">December 2016</a>	104,195.60	7,239.96
<a href="#">November</a>	104,936.08	5,893.07
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (November 23, 2017)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water/ RT Depth	Current Status	Report Date
Thebaud	ExxonMobil	In transit	Noble Regina Allen	N/A	N/A	N/A	Moving to Location	Nov. 23/17

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
Preparing to Spud  
Drilling Operations\*  
Sidetracking  
Completing / Completed  
Suspending / Suspended  
Abandoning / Abandoned  
Waiting on Weather (WOW)  
Equipment Downtime

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.



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**WEEKLY OPERATIONS REPORT  
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES  
(November 23, 2017)**

<b>Operator/ Type of Operation</b>	<b>Contractor</b>	<b>Vessel(s)</b>	<b>Start Date</b>	<b>Total # km's Acquired/ Projected/</b>	<b>Report Date</b>	<b>Status</b>
No activity to report.						

**WEEKLY OPERATIONS REPORT  
CONSTRUCTION ACTIVITIES  
(November 23, 2017)**

<b>Operator/Type of Operation</b>	<b>Contractor</b>	<b>Vessel/Installation</b>	<b>Location</b>	<b>Start Date</b>	<b>Status</b>	<b>Completion Date</b>
No activity to report.						