



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

**WEEKLY OPERATIONS REPORT
ENCANA DEEP PANUKE PRODUCTION STATUS
(November 10, 2016)**

| STATUS* | | |
|--|---|-------------------|
| ON PRODUCTION | | |
| MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production) | | |
| Month End | Raw Gas (E3M3) (thousand cubic meters) | Water (M3) |
| September 2016 | 64,797.54 | 18,872.32 |
| August | 70,451.71 | 3,502.22 |
| July | 62,582.17 | 760.02 |
| June | 29,239.26 | 376.15 |
| May | 5,367.73 | 54.22 |
| April | 0.00 | 0.00 |
| March | 46,502.40 | 8,750.51 |
| February | 79,263.17 | 913.88 |
| January | 68,714.14 | 54,772.04 |
| December 2015 | 63,535.29 | 2,806.44 |
| November | 49,903.95 | 530.04 |
| October | 7,589.98 | 55.16 |
| *Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours. | | |

[Total, field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

**WEEKLY OPERATIONS REPORT
SABLE GAS PROJECT PRODUCTION STATUS
(November 10, 2016)**

| STATUS* | | |
|--|---|-------------------|
| ON PRODUCTION | | |
| MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production) | | |
| Month End | Raw Gas (E3M3) (thousand cubic meters) | Water (M3) |
| September 2016 | 46,881.00 | 2,393.09 |
| August | 116,902.60 | 6,043.92 |
| July | 115,968.30 | 6,193.07 |
| June | 111,419.90 | 7,365.57 |
| May | 118,884.30 | 5,429.17 |
| April | 124,744.00 | 7,474.51 |
| March | 130,933.00 | 5,553.06 |
| February | 113,872.10 | 6,630.18 |
| January | 125,775.60 | 7,332.37 |
| December 2015 | 131,853.50 | 7,651.15 |
| November | 112,720.70 | 7,756.69 |
| October | 101,193.90 | 4,049.02 |
| *Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours. | | |

[Total, field and well monthly production history](#)



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WEEKLY OPERATIONS REPORT WELL ACTIVITIES (November 10, 2016)

| Well Name | Operator | Location (NAD27) | Drilling Unit | Classification | Spud Date | Water/ RT Depth | Current Status | Report Date |
|--------------------|----------------------|--|---------------|----------------|-------------|--------------------|---------------------|-------------|
| Monterey Jack E-43 | Shell Canada Limited | 42° 12' 16.6821" N 63° 37' 27.4451" W | Stena IceMax | Exploration | Sept. 25/16 | 2117.80m 31.70m | Drilling Operations | Nov. 10/16 |

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud
Drilling Operations*
Sidetracking
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned
Waiting on Weather (WOW)
Equipment Downtime

- * Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.



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**WEEKLY OPERATIONS REPORT
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES
(November 10, 2016)**

| Operator/ Type of Operation | Contractor | Vessel(s) | Start Date | Total # km's Acquired/ Projected/ | Report Date | Status |
|--|-------------------|------------------|-------------------|--|--------------------|---------------|
| No activity to report. | | | | | | |

**WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(November 10, 2016)**

| Operator/Type of Operation | Contractor | Vessel/Installation | Location | Start Date | Status | Completion Date |
|-----------------------------------|-------------------|----------------------------|-----------------|-------------------|---------------|----------------------------|
| No activity to report. | | | | | | |