



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT ENCANA DEEP PANUKE PRODUCTION STATUS (May 12, 2016)

<b>STATUS*</b>		
<b>OFF PRODUCTION</b>		
Production shutdown on the Deep Panuke PFC as of March 20, 2016.		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">March 2016</a>	46,502.40	8,750.51
<a href="#">February</a>	79,263.17	913.88
<a href="#">January</a>	68,714.14	54,772.04
<a href="#">December 2015</a>	63,535.29	2,806.44
<a href="#">November</a>	49,903.95	530.04
<a href="#">October</a>	7,589.98	55.16
<a href="#">September</a>	0.00	0.00
<a href="#">August</a>	0.00	0.00
<a href="#">July</a>	0.00	0.00
<a href="#">June</a>	0.00	0.00
<a href="#">May</a>	19,029.06	7,399.07
<a href="#">April</a>	74,714.80	150,010.20
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
SABLE GAS PROJECT PRODUCTION STATUS  
(May 12, 2016)**

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)</b>		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">March 2016</a>	130,933.00	5,553.06
<a href="#">February</a>	113,872.10	6,630.18
<a href="#">January</a>	125,775.60	7,332.37
<a href="#">December 2015</a>	131,853.50	7,651.15
<a href="#">November</a>	112,720.70	7,756.69
<a href="#">October</a>	101,193.90	4,049.02
<a href="#">September</a>	93,789.40	5,723.11
<a href="#">August</a>	139,553.40	7,532.21
<a href="#">July</a>	92,951.40	7,324.00
<a href="#">June</a>	133,900.00	12,468.41
<a href="#">May</a>	124,533.50	9,301.03
<a href="#">April</a>	119,730.90	5,838.83
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (May 12, 2016)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Cheshire L-97	Shell Canada Limited	044° 26.8' 48" N 062° 57.4' 24" W (Off location)	Stena IceMax	Exploration	Oct. 23/15	6,718.00m 6,714.68m	7,532m 7,532m	2,143.02m 31.70m	Equipment Downtime	May 11/16

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
Preparing to Spud  
Drilling Operations\*  
Completing / Completed  
Suspending / Suspended  
Abandoning / Abandoned  
Waiting on Weather (WOW)  
Equipment Downtime

\* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.



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**WEEKLY OPERATIONS REPORT  
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES  
(May 12, 2016)**

<b>Operator/ Type of Operation</b>	<b>Contractor</b>	<b>Vessel(s)</b>	<b>Start Date</b>	<b>Total # km's Acquired/ Projected/</b>	<b>Report Date</b>	<b>Status</b>
No activity to report.						

**WEEKLY OPERATIONS REPORT  
CONSTRUCTION ACTIVITIES  
(May 12, 2016)**

<b>Operator/Type of Operation</b>	<b>Contractor</b>	<b>Vessel/Installation</b>	<b>Location</b>	<b>Start Date</b>	<b>Status</b>	<b>Completion Date</b>
No activity to report.						