



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
ENCANA DEEP PANUKE PRODUCTION STATUS  
(March 22, 2016)**

<b>STATUS*</b>		
<b>OFF PRODUCTION</b>		
Production shutdown on the Deep Panuke PFC as of March 20, 2016.		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">February 2016</a>	79,263.17	913.88
<a href="#">January</a>	68,714.14	54,772.04
<a href="#">December 2015</a>	63,535.29	2,806.44
<a href="#">November</a>	49,903.95	530.04
<a href="#">October</a>	7,589.98	55.16
<a href="#">September</a>	0.00	0.00
<a href="#">August</a>	0.00	0.00
<a href="#">July</a>	0.00	0.00
<a href="#">June</a>	0.00	0.00
<a href="#">May</a>	19,029.06	7,399.07
<a href="#">April</a>	74,714.80	150,010.20
<a href="#">March</a>	161,994.68	140,260.11
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
SABLE GAS PROJECT PRODUCTION STATUS  
(March 22, 2016)**

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)</b>		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">February 2016</a>	113,872.10	6,630.18
<a href="#">January</a>	125,775.60	7,332.37
<a href="#">December 2015</a>	131,853.50	7,651.15
<a href="#">November</a>	112,720.70	7,756.69
<a href="#">October</a>	101,193.90	4,049.02
<a href="#">September</a>	93,789.40	5,723.11
<a href="#">August</a>	139,553.40	7,532.21
<a href="#">July</a>	92,951.40	7,324.00
<a href="#">June</a>	133,900.00	12,468.41
<a href="#">May</a>	124,533.50	9,301.03
<a href="#">April</a>	119,730.90	5,838.83
<a href="#">March</a>	144,377.30	12,111.84
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (March 22, 2016)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Cheshire L-97	Shell Canada Limited	044° 26.8' 48" N 062° 57.4' 24" W (Off location)	Stena IceMax	Exploration	Oct. 23/15	6,718.00m 6,714.68m	7,532m 7,532m	2,143.02m 31.70m	Equipment Downtime	March 16/16

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
 Preparing to Spud  
 Drilling Operations\*  
 Completing / Completed  
 Suspending / Suspended  
 Abandoning / Abandoned  
 Waiting on Weather (WOW)  
 Equipment Downtime

\* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT GEOPHYSICAL/GEOTECHNICAL ACTIVITIES (March 22, 2016)

Operator/ Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected/	Report Date	Status
No activity to report.						

### WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (March 22, 2016)

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
No activity to report.						