



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT**  
**ENCANA DEEP PANUKE PRODUCTION STATUS**  
 (March 19, 2015)

<b>STATUS*</b>		
ON PRODUCTION		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">February 2015</a>	163,354.49	111,311.58
<a href="#">January</a>	178,228.30	109,537.49
<a href="#">December 2014</a>	162,102.85	35,133.70
<a href="#">November</a>	59,185.76	5,918.90
<a href="#">October</a>	0.00	0.00
<a href="#">September</a>	126,675.65	25,522.58
<a href="#">August</a>	170,614.22	9,343.04
<a href="#">July</a>	220,070.30	14,059.10
<a href="#">June</a>	237,033.56	11,899.43
<a href="#">May</a>	197,480.84	2,869.93
<a href="#">April</a>	233,936.20	2,713.75
<a href="#">March</a>	223,135.10	3,215.86
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**  
**WEEKLY OPERATIONS REPORT**  
**SABLE GAS PROJECT PRODUCTION STATUS**  
 (March 19, 2015)

<b>STATUS*</b>		
ON PRODUCTION		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
Month End	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
<a href="#">February 2015</a>	89,862.50	10,353.05
<a href="#">January</a>	154,881.70	9,482.36
<a href="#">December 2014</a>	123,871.30	5,070.37
<a href="#">November</a>	146,298.00	8,727.30
<a href="#">October</a>	152,382.30	9,818.26
<a href="#">September</a>	33,037.60	1,290.48
<a href="#">August</a>	95,921.40	11,115.62
<a href="#">July</a>	149,939.20	13,497.90
<a href="#">June</a>	163,639.50	6,675.43
<a href="#">May</a>	130,688.90	6,477.84
<a href="#">April</a>	100,852.20	4,737.39
<a href="#">March</a>	113,015.10	6,420.15
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[Total, field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (March 19, 2015)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
Preparing to Spud  
Drilling Operations\*  
Evaluating\*\*  
Completing / Completed  
Suspending / Suspended  
Abandoning / Abandoned  
Waiting on Weather (WOW)  
Equipment Downtime  
Preparing for Adverse Environmental Conditions

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



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**WEEKLY OPERATIONS REPORT  
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES  
(March 19, 2015)**

<b>Operator/ Type of Operation</b>	<b>Contractor</b>	<b>Vessel(s)</b>	<b>Start Date</b>	<b>Total # km's Acquired/ Projected/</b>	<b>Report Date</b>	<b>Status</b>
Shell Canada Ltd. / Geotechnical Program  Shelburne Basin Venture Seabed Survey  (NS26-S6-1E)	Fugro	Maersk Chignecto	June 1/14	120/ 120  100% of cores and camera program completed	Nov. 3/14	<ul style="list-style-type: none"> <li>• First Data acquired June 4/14</li> <li>• Program temporarily suspended as of June 20/14</li> <li>• Program resumed as of Oct. 15/14</li> <li>• Program completed as of Nov. 3/14</li> </ul>

**WEEKLY OPERATIONS REPORT  
CONSTRUCTION ACTIVITIES  
(March 12, 2015)**

<b>Operator/Type of Operation</b>	<b>Contractor</b>	<b>Vessel/Installation</b>	<b>Location</b>	<b>Start Date</b>	<b>Status</b>	<b>Completion Date</b>
No activity to report.						