



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

**WEEKLY OPERATIONS REPORT
ENCANA DEEP PANUKE PRODUCTION STATUS
(June 9, 2016)**

| STATUS* | | |
|--|---|-------------------|
| OFF PRODUCTION | | |
| Production shut-in on the Deep Panuke PFC as of May 29, 2016. | | |
| MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production) | | |
| Month End | Raw Gas (E3M3) (thousand cubic meters) | Water (M3) |
| April 2016 | 0.00 | 0.00 |
| March | 46,502.40 | 8,750.51 |
| February | 79,263.17 | 913.88 |
| January | 68,714.14 | 54,772.04 |
| December 2015 | 63,535.29 | 2,806.44 |
| November | 49,903.95 | 530.04 |
| October | 7,589.98 | 55.16 |
| September | 0.00 | 0.00 |
| August | 0.00 | 0.00 |
| July | 0.00 | 0.00 |
| June | 0.00 | 0.00 |
| May | 19,029.06 | 7,399.07 |
| *Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours. | | |

[Total, field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

**WEEKLY OPERATIONS REPORT
SABLE GAS PROJECT PRODUCTION STATUS
(June 9, 2016)**

| STATUS* | | |
|--|---|-------------------|
| ON PRODUCTION | | |
| MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production) | | |
| Month End | Raw Gas (E3M3) (thousand cubic meters) | Water (M3) |
| April 2016 | 124,744.00 | 7,474.51 |
| March | 130,933.00 | 5,553.06 |
| February | 113,872.10 | 6,630.18 |
| January | 125,775.60 | 7,332.37 |
| December 2015 | 131,853.50 | 7,651.15 |
| November | 112,720.70 | 7,756.69 |
| October | 101,193.90 | 4,049.02 |
| September | 93,789.40 | 5,723.11 |
| August | 139,553.40 | 7,532.21 |
| July | 92,951.40 | 7,324.00 |
| June | 133,900.00 | 12,468.41 |
| May | 124,533.50 | 9,301.03 |
| *Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours. | | |

[Total, field and well monthly production history](#)



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WEEKLY OPERATIONS REPORT WELL ACTIVITIES (June 9, 2016)

| Well Name | Operator | Location (NAD27) | Drilling Unit | Classification | Spud Date | Current Depth (MD)/(TVD) | Projected Total Depth (MD)/ (TVD) | Water/ RT Depth | Current Status | Report Date |
|---------------|----------------------|--|---------------|----------------|------------|--------------------------|-----------------------------------|---------------------|----------------|-------------|
| Cheshire L-97 | Shell Canada Limited | 42° 26' 37.989" N 62° 14' 56.833" W | Stena IceMax | Exploration | Oct. 23/15 | 6,718.00m 6,718.00m | 7,532m 7,532m | 2,141.50m 31.70m | On location | June 8/16 |

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud
Drilling Operations*
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned
Waiting on Weather (WOW)
Equipment Downtime

* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.



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**WEEKLY OPERATIONS REPORT
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES
(June 9, 2016)**

| Operator/ Type of Operation | Contractor | Vessel(s) | Start Date | Total # km's Acquired/ Projected/ | Report Date | Status |
|--|-------------------|------------------|-------------------|--|--------------------|---------------|
| No activity to report. | | | | | | |

**WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(June 9, 2016)**

| Operator/Type of Operation | Contractor | Vessel/Installation | Location | Start Date | Status | Completion Date |
|-----------------------------------|-------------------|----------------------------|-----------------|-------------------|---------------|----------------------------|
| No activity to report. | | | | | | |