

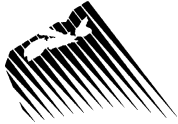


**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT**  
**ENCANA DEEP PANUKE PRODUCTION STATUS**  
 (July 17, 2014)

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">June 2014</a>	237,033.56	11,899.43
<a href="#">May</a>	197,480.84	2,869.93
<a href="#">April</a>	233,936.20	2,713.75
<a href="#">March</a>	223,135.10	3,215.86
<a href="#">February</a>	217,951.04	2,031.00
<a href="#">January</a>	247,691.27	2,636.09
<a href="#">December 2013</a>	181,462.81	1,825.30
<a href="#">November</a>	56,746.35	528.00
<a href="#">October</a>	143,488.33	1,229.05
<a href="#">September</a>	82,201.58	0.00
<a href="#">August</a>	11,931.70	0.00
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT**  
**SABLE GAS PROJECT PRODUCTION STATUS**  
 (July 17, 2014)

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">June 2014</a>	163,639.50	6,675.43
<a href="#">May</a>	130,688.90	6,477.84
<a href="#">April</a>	100,852.20	4,737.39
<a href="#">March</a>	113,015.10	6,420.15
<a href="#">February</a>	144,138.20	17,754.62
<a href="#">January</a>	141,616.00	14,087.00
<a href="#">December 2013</a>	116,225.00	4,510.14
<a href="#">November</a>	115,226.00	4,715.88
<a href="#">October</a>	150,284.00	4,878.58
<a href="#">September</a>	141,009.60	4,796.44
<a href="#">August</a>	154,933.10	4,873.75
<a href="#">July</a>	124,859.60	5,565.91
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (July 17, 2014)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
Preparing to Spud  
Drilling Operations\*  
Evaluating\*\*  
Completing / Completed  
Suspending / Suspended  
Abandoning / Abandoned  
Waiting on Weather (WOW)  
Equipment Downtime  
Preparing for Adverse Environmental Conditions

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES  
(July 17, 2014)**

Operator/ Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected/	Report Date	Status
BP Canada (Exploration) Ltd. / Geophysical Program  (NS24-B71-1E)	WesternGeco	Western Neptune Western Regent Ocean Odyssey Geco Diamond Western Patriot Mainport Pine Atlantic Fir Scotian Sea Western Pride Beverly M1	May 16/14	5,731.78 / 13,047	July 15/14	<ul style="list-style-type: none"> <li>• May 25/14 – First production shot point.</li> </ul>
Shell Canada Ltd. / Geotechnical Program  (NS26-S6-1E)	Fugro	Coriolis II	June 1/14	120/ 2,375	June 25/14	<ul style="list-style-type: none"> <li>• First Data acquired June 4/14</li> <li>• Program temporarily suspended as of June 20/14</li> </ul>

**WEEKLY OPERATIONS REPORT  
CONSTRUCTION ACTIVITIES  
(July 17, 2014)**

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
No activity to report.						