



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
ENCANA DEEP PANUKE PRODUCTION STATUS  
(January 19, 2017)**

<b>STATUS*</b>		
ON PRODUCTION		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">December 2016</a>	87,279.75	62,097.23
<a href="#">November</a>	47,956.23	3,650.87
<a href="#">October</a>	40,057.05	12,010.28
<a href="#">September</a>	64,797.54	18,872.32
<a href="#">August</a>	70,451.71	3,502.22
<a href="#">July</a>	62,582.17	760.02
<a href="#">June</a>	29,239.26	376.15
<a href="#">May</a>	5,367.73	54.22
<a href="#">April</a>	0.00	0.00
<a href="#">March</a>	46,502.40	8,750.51
<a href="#">February</a>	79,263.17	913.88
<a href="#">January</a>	68,714.14	54,772.04
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

**Total, field and well monthly production history**



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
SABLE GAS PROJECT PRODUCTION STATUS  
(January 19, 2017)**

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)</b>		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">December 2016</a>	104,195.60	7,239.96
<a href="#">November</a>	104,936.08	5,893.07
<a href="#">October</a>	93,863.70	5,104.75
<a href="#">September</a>	46,881.00	2,393.09
<a href="#">August</a>	116,902.60	6,043.92
<a href="#">July</a>	115,968.30	6,193.07
<a href="#">June</a>	111,419.90	7,365.57
<a href="#">May</a>	118,884.30	5,429.17
<a href="#">April</a>	124,744.00	7,474.51
<a href="#">March</a>	130,933.00	5,553.06
<a href="#">February</a>	113,872.10	6,630.18
<a href="#">January</a>	125,775.60	7,332.37
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

**Total, field and well monthly production history**



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (January 19, 2017)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water/ RT Depth	Current Status	Report Date
Monterey Jack E-43	Shell Canada Limited	42° 12' 16.6821" N 63° 37' 27.4451" W	Stena IceMax	Exploration	Sept. 25/16	2117.80m 31.70m	Sidetracking	Nov. 27/16
Monterey Jack E-43A (Sidetrack)	Shell Canada Limited	42° 12' 16.6821" N 63° 37' 27.4451" W	Stena IceMax	Exploration	Nov. 27/16	2117.80m 31.70m	Abandoned	Jan. 18/17

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
Preparing to Spud  
Drilling Operations\*  
Sidetracking  
Completing / Completed  
Suspending / Suspended  
Abandoning / Abandoned  
Waiting on Weather (WOW)  
Equipment Downtime

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.



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**WEEKLY OPERATIONS REPORT  
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES  
(January 19, 2017)**

<b>Operator/ Type of Operation</b>	<b>Contractor</b>	<b>Vessel(s)</b>	<b>Start Date</b>	<b>Total # km's Acquired/ Projected/</b>	<b>Report Date</b>	<b>Status</b>
No activity to report.						

**WEEKLY OPERATIONS REPORT  
CONSTRUCTION ACTIVITIES  
(January 19, 2017)**

<b>Operator/Type of Operation</b>	<b>Contractor</b>	<b>Vessel/Installation</b>	<b>Location</b>	<b>Start Date</b>	<b>Status</b>	<b>Completion Date</b>
No activity to report.						