

CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS

SABLE GAS PROJECT PRODUCTION STATUS (February 21, 2013)

STATUS*

ON PRODUCTION

MONTHLY PRODUCTION HISTORY

(Click on the month for a breakdown of well production)

MONTH END Raw Gas (E3M3) Water (M3)								
WONTHEND	(thousand cubic meters)	water (ivis)						
	(thousand cubic meters)							
January 2013	120,755.80	4,941.67						
<u>December</u>	130,128.10	5,072.92						
November	120,903.60	5,412.98						
<u>October</u>	132,951.50	5,570.60						
September	108,845.40	5,698.69						
<u>August</u>	207,457.20	22,678.43						
<u>July</u>	217,623.50	24,732.75						
<u>June</u>	196,128.80	16,232.19						
<u>May</u>	199,914.90	22,849.16						
<u>April</u>	165,441.30	19,263.26						
<u>March</u>	232,539.00	21,508.31						
February 2012	201,740.30	21,455.14						

*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

Total, field and well monthly production history



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD WEEKLY OPERATIONS REPORT WELL ACTIVITIES (February 21, 2013)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud
Drilling Operations*
Evaluating**
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned
Waiting on Weather (WOW)
Equipment Downtime

Preparing for Adverse Environmental Conditions

- * Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



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WEEKLY OPERATIONS REPORT GEOPHYSICAL ACTIVITIES (February 21, 2013)

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # km's Acquired/ Projected	Report Date	Comments
No activity to report.						

WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (February 21, 2013)

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Completion Date
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2	Single Buoy Moorings Inc.	Deep Panuke Production Field Centre (PFC)	4853667N 685917E (NAD 83)	July 22/11	