



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT ENCANA DEEP PANUKE PRODUCTION STATUS (August 20, 2015)

<b>STATUS*</b>		
<b>OFF PRODUCTION</b>		
Production shut-in: Expected to resume Q4 2015.		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">July 2015</a>	0.00	0.00
<a href="#">June</a>	0.00	0.00
<a href="#">May</a>	19,029.06	7,399.07
<a href="#">April</a>	74,714.80	150,010.20
<a href="#">March</a>	161,994.68	140,260.11
<a href="#">February</a>	163,354.49	111,311.58
<a href="#">January</a>	178,228.30	109,537.49
<a href="#">December 2014</a>	162,102.85	35,133.70
<a href="#">November</a>	59,185.76	5,918.90
<a href="#">October</a>	0.00	0.00
<a href="#">September</a>	126,675.65	25,522.58
<a href="#">August</a>	170,614.22	9,343.04
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT  
SABLE GAS PROJECT PRODUCTION STATUS  
(August 20, 2015)**

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)</b>		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">July 2015</a>	92,951.40	7,324.00
<a href="#">June</a>	133,900.00	12,468.41
<a href="#">May</a>	124,533.50	9,301.03
<a href="#">April</a>	119,730.90	5,838.83
<a href="#">March</a>	144,377.30	12,111.84
<a href="#">February</a>	89,862.50	10,353.05
<a href="#">January</a>	154,881.70	9,482.36
<a href="#">December 2014</a>	123,871.30	5,070.37
<a href="#">November</a>	146,298.00	8,727.30
<a href="#">October</a>	152,382.30	9,818.26
<a href="#">September</a>	33,037.60	1,290.48
<a href="#">August</a>	95,921.40	11,115.62
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (August 20, 2015)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
Preparing to Spud  
Drilling Operations\*  
Evaluating\*\*  
Completing / Completed  
Suspending / Suspended  
Abandoning / Abandoned  
Waiting on Weather (WOW)  
Equipment Downtime  
Preparing for Adverse Environmental Conditions

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



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**WEEKLY OPERATIONS REPORT  
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES  
(August 20, 2015)**

<b>Operator/ Type of Operation</b>	<b>Contractor</b>	<b>Vessel(s)</b>	<b>Start Date</b>	<b>Total # km's Acquired/ Projected/</b>	<b>Report Date</b>	<b>Status</b>
No activity to report.						

**WEEKLY OPERATIONS REPORT  
CONSTRUCTION ACTIVITIES  
(August 20, 2015)**

<b>Operator/Type of Operation</b>	<b>Contractor</b>	<b>Vessel/Installation</b>	<b>Location</b>	<b>Start Date</b>	<b>Status</b>	<b>Completion Date</b>
No activity to report.						