

CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT ENCANA DEEP PANUKE PRODUCTION STATUS (August 7, 2013)

STATUS*							
ON PRODUCTION							
Well(s) producing to platform but not ye	et exporting to sales.						
	MONTHLY PRODUCTION HISTORY						
(Click on	the month for a breakdown of well pro	duction)					
MONTH END	Raw Gas (E3M3)	Water (M3)					
	(thousand cubic meters)						
*Status will be updated on a weekly basis	or within the next business day if producti	on ceases for more than 24 hours.					



CANADA - NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS (August 7, 2013)

STATUS*			
ON PRODUCTION			

MONTHLY PRODUCTION HISTORY

(Click on the month for a breakdown of well production)

MONTH END	Raw Gas (E3M3)	Water (M3)
	(thousand cubic meters)	
<u>June</u>	121,529.40	5,768.66
<u>May</u>	81,819.30	3,629.28
<u>April</u>	88,261.40	3,582.94
March	121,630.30	4,964.73
February	108,352.20	4,023.69
January 2013	120,755.80	4,941.67
<u>December</u>	130,128.10	5,072.92
November	120,903.60	5,412.98
<u>October</u>	132,951.50	5,570.60
September	108,845.40	5,698.69
August	207,457.20	22,678.43
July 2012	217,623.50	24,732.75

*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.

Total, field and well monthly production history



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD WEEKLY OPERATIONS REPORT WELL ACTIVITIES (August 7, 2013)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud
Drilling Operations*
Evaluating**
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned
Waiting on Weather (WOW)
Equipment Downtime

Preparing for Adverse Environmental Conditions

- * Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



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WEEKLY OPERATIONS REPORT GEOPHYSICAL ACTIVITIES (August 7, 2013)

Operator/Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected	Report Date	Status
Shell Canada Ltd. Shelburne 3D Seismic Survey	WesternGeco	M/V WG Magellan M/V WG Cook M/V Geco Tau M/V Ocean Odyssey M/V Atlantic Tern R.V. Strait Explorer R.V. Strait Signet M/V Western Pride	May 22/13	4,799.93 km / 8,382.50 km	July 30/13	 June 4/13 - First production shot point. Program size amended.

WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (August 7, 2013)

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2	Single Buoy Moorings Inc.	Deep Panuke Production Field Centre (PFC)	4853667N 685917E (NAD 83)	July 22/11	Hook-up and commissioning phase complete	Aug. 1/13