



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**  
**WEEKLY OPERATIONS REPORT**  
**SABLE GAS PROJECT PRODUCTION STATUS**  
**(April 25, 2013)**

| <b>STATUS*</b>  |   |                   |
|---|---|-------------------|
| <b>OFF PRODUCTION</b>   |   |                   |
| Effective April 23, 2013 at 1800 hrs gas production from the Sable Offshore Energy Project has been shut-in due to a planned maintenance campaign which is being undertaken by ExxonMobil and its partners. Production is scheduled to restart on or about May 4, 2013. |   |                   |
| <b>MONTHLY PRODUCTION HISTORY</b><br>(Click on the month for a breakdown of well production)  |   |                   |
| <b>MONTH END</b>  | <b>Raw Gas (E3M3)<br/>(thousand cubic meters)</b> | <b>Water (M3)</b> |
| <a href="#">March</a>   | 121,630.30  | 4,964.73          |
| <a href="#">February</a>  | 108,352.20  | 4,023.69          |
| <a href="#">January 2013</a>  | 120,755.80  | 4,941.67          |
| <a href="#">December</a>  | 130,128.10  | 5,072.92          |
| <a href="#">November</a>  | 120,903.60  | 5,412.98          |
| <a href="#">October</a>   | 132,951.50  | 5,570.60          |
| <a href="#">September</a>   | 108,845.40  | 5,698.69          |
| <a href="#">August</a>  | 207,457.20  | 22,678.43         |
| <a href="#">July</a>  | 217,623.50  | 24,732.75         |
| <a href="#">June</a>  | 196,128.80  | 16,232.19         |
| <a href="#">May</a>   | 199,914.90  | 22,849.16         |
| <a href="#">April 2012</a>  | 165,441.30  | 19,263.26         |
| *Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.  |   |                   |

[Total, field and well monthly production history](#)



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**WEEKLY OPERATIONS REPORT**  
**WELL ACTIVITIES**  
**(April 25, 2013)**

| Well Name              | Operator | Location | Drilling Unit | Classification | Spud Date | Current Depth (MD)/(TVD) | Projected Total Depth (MD)/ (TVD) | Water/ RT Depth | Current Status | Report Date |
|------------------------|----------|----------|---------------|----------------|-----------|--------------------------|-----------------------------------|-----------------|----------------|-------------|
| No activity to report. |          |          |               |                |           |                          |                                   |                 |                |             |

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations\*

Evaluating\*\*

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



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**WEEKLY OPERATIONS REPORT**  
**GEOPHYSICAL ACTIVITIES**  
**(April 25, 2013)**

| <b>Operator/Type of Operation</b> | <b>Contractor</b> | <b>Vessel</b> | <b>Start Date</b> | <b>Total # km's Acquired/ Projected</b> | <b>Report Date</b> | <b>Comments</b> |
|-----------------------------------|-------------------|---------------|-------------------|---|--------------------|-----------------|
| No activity to report.            |                   |               |                   |   |                    |                 |

**WEEKLY OPERATIONS REPORT**  
**CONSTRUCTION ACTIVITIES**  
**(April 25, 2013)**

| <b>Operator/Type of Operation</b>                                   | <b>Contractor</b>            | <b>Vessel/Installation</b>                      | <b>Location</b>                 | <b>Start Date</b> | <b>Completion Date</b> |
|---|------------------------------|---|---------------------------------|-------------------|------------------------|
| Encana – Deep Panuke<br>Hook-up and Commission the<br>PFC – Phase 2 | Single Buoy<br>Moorings Inc. | Deep Panuke<br>Production Field Centre<br>(PFC) | 4853667N<br>685917E<br>(NAD 83) | July 22/11        |                        |