



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**  
**WEEKLY OPERATIONS REPORT**  
**SABLE GAS PROJECT PRODUCTION STATUS**  
**(March 1, 2012)**

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>MONTH END</b>	<b>Raw Gas (E3M3)</b> (thousand cubic meters)	<b>Water (M3)</b>
<a href="#">January 2012</a>	233,739.20	24,993.02
<a href="#">December</a>	236,217.70	25,372.40
<a href="#">November</a>	213,582.70	26,061.03
<a href="#">October</a>	222,283.80	27,189.62
<a href="#">September</a>	231,673.40	27,386.59
<a href="#">August</a>	250,064.70	24,956.21
<a href="#">July</a>	246,496.70	16,962.88
<a href="#">June</a>	157,003.80	14,807.71
<a href="#">May</a>	259,788.40	26,764.55
<a href="#">April</a>	254,054.00	23,770.91
<a href="#">March</a>	268,469.60	27,538.40
<a href="#">February 2011</a>	243,514.30	24,003.15

\*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



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**WELL ACTIVITIES**  
**(March 1, 2012)**

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations\*

Evaluating\*\*

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



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**WEEKLY OPERATIONS REPORT**  
**GEOPHYSICAL ACTIVITIES**  
**(March 1, 2012)**

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # km's Acquired/Projected	Report Date	Comments
No activity to report.						

**WEEKLY OPERATIONS REPORT**  
**CONSTRUCTION ACTIVITIES**  
**(March 1, 2012)**

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Completion Date
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2	Single Buoy Moorings Inc.	Deep Panuke Production Field Centre (PFC)	4853668N 685918E (NAD 83)	July 22/11	
Encana – Deep Panuke Diving Program Authorization – Hook-up and Commissioning	Acergy Shipping Limited	CLDSV Acergy Discovery	Within 6 km radius of 4853668N & 685918E (NAD 83) & along Deep Panuke export pipeline	July 6/11	Nov. 8/11