



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS (January 07, 2010)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
November, 2009	305,956.30	13,384.83
October	314,873.10	15,748.25
September	307,469.00	12,528.80
August	76,479.10	2,670.90
July	333,503.50	15,052.41
June	292,319.90	12,716.23
May	348,349.10	20,805.23
April	283,320.90	15,756.61
March	354,654.80	21,260.29
February	342,992.60	19,621.10
January	360,272.50	19,171.18
December, 2008	380,917.00	21,285.98

*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT DRILLING ACTIVITIES (January 7, 2010)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Alma 4	ExxonMobil Canada Properties	43°35'46.651"N 60°41'21.787"W	Rowan Gorilla III	Development	June 8/09	1,366.00m 1,256.32m (Plug Back Depth)	4282m 3146m	66.60m	Abandoned	Aug. 13/09
Alma 4A	ExxonMobil Canada Properties	43°35'46.651"N 60°41'21.787"W	Rowan Gorilla III	Development	Aug. 8/09 (Sidetrack)	4,329.00m 3,145.99m (Plug Back Depth)	4328m 3146m	66.60m	Completed	Oct. 8/09
Margaree E-70	EnCana	43°49'16.95"N 60°40'20.15"W	Rowan Gorilla III	Development	NA	NA	2552m 2552m	41.0m	Moving to Location (WOW)	Jan. 7/10

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
 Preparing to Spud
 Drilling Operations*
 Evaluating**
 Completing / Completed
 Suspending / Suspended
 Abandoning / Abandoned
 Waiting on Weather (WOW)
 Equipment Downtime
 Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT GEOPHYSICAL ACTIVITIES (January 7, 2010)

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # Km's Acquired/ Projected	Report Date
No activity to report.					

WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (January 7, 2010)

Operator/Type of Operation	Contractor	Vessel	Start Date	Completion Date
EnCana Corporation – Phase 1 – Pipeline Pre-lay Survey (alternating with pipeline installation)	Allseas Canada Ltd.	M/V Manta III	Mar. 21/09 Begin pre-lay operations	Suspended April 8/09
			July 3/09 Resumed pre-lay operations	October 30/09
			July 23/09 Assisting with pipeline installation	
EnCana Corporation – Wellhead Protection Structures Installation	Aker Marine Contractors	Boa Deep C	July 2/09	July 11/09
EnCana Corporation – Phase 2 – Offshore Pipeline Installation	Allseas Canada Ltd.	Lorelay	July 19/09	October 30/09
EnCana Corporation – Trenching and burying pipeline in support of Phase 2 – Offshore Pipeline Installation	Allseas Canada Ltd.	Calamity Jane	Aug. 31/09	December 29/09
ExxonMobil – accommodation module at Thebaud	Seajacks	Seajacks Kraken	June 4/09	September 30/09