



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
SABLE GAS PROJECT PRODUCTION STATUS
 (January 5, 2012)

| STATUS* | | |
|--|---|-------------------|
| ON PRODUCTION | | |
| MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production) | | |
| MONTH END | Raw Gas (E3M3) (thousand cubic meters) | Water (M3) |
| November | 213,582.70 | 26,061.03 |
| October | 222,283.80 | 27,189.62 |
| September | 231,673.40 | 27,386.59 |
| August | 250,064.70 | 24,956.21 |
| July | 246,496.70 | 16,962.88 |
| June | 157,003.80 | 14,807.71 |
| May | 259,788.40 | 26,764.55 |
| April | 254,054.00 | 23,770.91 |
| March | 268,469.60 | 27,538.40 |
| February | 243,514.30 | 24,003.15 |
| January 2011 | 246,659.90 | 23,844.77 |
| December 2010 | 262,465.90 | 25,632.81 |

*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
WELL ACTIVITIES
(January 5, 2012)

| Well Name | Operator | Location | Drilling Unit | Classification | Spud Date | Current Depth (MD)/(TVD) | Projected Total Depth (MD)/ (TVD) | Water/ RT Depth | Current Status | Report Date |
|------------------------|----------|----------|---------------|----------------|-----------|--------------------------|-----------------------------------|-----------------|----------------|-------------|
| No activity to report. | | | | | | | | | | |

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations*

Evaluating**

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
GEOPHYSICAL ACTIVITIES
(January 5, 2012)

| Operator/Type of Operation | Contractor | Vessel | Start Date | Total # km's Acquired/Projected | Report Date | Comments |
|----------------------------|------------|--------|------------|---------------------------------|-------------|----------|
| No activity to report. | | | | | | |

WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(January 5, 2012)

| Operator/Type of Operation | Contractor | Vessel/Installation | Location | Start Date | Completion Date |
|---|-----------------------------------|---|---|------------|-----------------|
| Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2 | Single Buoy Moorings Inc. | Deep Panuke Production Field Centre (PFC) | 4853668N 685918E (NAD 83) | July 22/11 | |
| | BOA Offshore A/S | BOABARGE 36 | Program Completed | July 22/11 | July 27/11 |
| Encana – Deep Panuke Hook-up and Commission the PFC – Phase 1 & Phase 2 | DOF Subsea | M/V Skandi Skolten | Program Completed | July 12/11 | Aug. 5/11 |
| Encana – Deep Panuke Umbilical Installation Program | Acergy Shipping Limited | M/V Acergy Falcon | Program Completed | July 9/11 | July 21/11 |
| Encana – Deep Panuke Rock Placement Program | Dredging International Luxembourg | M/V Tideway Rollingstone | Program Completed | July 6/11 | Aug. 16/11 |
| Encana – Deep Panuke Diving Program Authorization – Hook-up and Commissioning | Acergy Shipping Limited | CLDSV Acergy Discovery | Within 6 km radius of 4853668N & 685918E (NAD 83) & along Deep Panuke export pipeline | July 6/11 | Nov. 8/11 |