



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS (February 24, 2011)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
<a href="#">January, 2011</a>	246,659.90	23,844.77
<a href="#">December</a>	262,465.90	25,632.81
<a href="#">November</a>	252,919.60	24,329.01
<a href="#">October</a>	267,002.20	19,787.87
<a href="#">September</a>	274,608.70	19,328.33
<a href="#">August</a>	283,427.20	18,670.89
<a href="#">July</a>	288,121.70	19,103.02
<a href="#">June</a>	280,545.10	19,645.27
<a href="#">May</a>	237,457.10	16,159.46
<a href="#">April</a>	280,875.40	15,541.16
<a href="#">March</a>	303,316.70	21,930.41
<a href="#">February, 2010</a>	267,498.60	17,171.62

\*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**  
**WEEKLY OPERATIONS REPORT**  
**WELL ACTIVITIES**  
**(February 24, 2011)**

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Panuke H-08	EnCana	43°47'21.48"N 60°45'17.26"W	Rowan Gorilla III	Development	May 24/00	3681m (Plug Back Depth)	N/A	36.10m	Suspended	Sept. 1/10
					July 22/10 (Re-entry)					
Panuke M-79A	EnCana	43°48'49.07"N 60°41'44.74"W	Rowan Gorilla III	Development	Oct. 3/00	3930 3489 (Plug Back Depth)	N/A	43.50m	Suspended	Oct. 11/10
					Aug. 27/10 (re-entry)					

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
 Preparing to Spud  
 Drilling Operations\*  
 Evaluating\*\*  
 Completing / Completed  
 Suspending / Suspended  
 Abandoning / Abandoned  
 Waiting on Weather (WOW)  
 Equipment Downtime  
 Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



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**WEEKLY OPERATIONS REPORT**  
**GEOPHYSICAL ACTIVITIES**  
**(February 24, 2011)**

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # km's Acquired/ Projected	Report Date	Comments
No activity to report.						

**WEEKLY OPERATIONS REPORT**  
**CONSTRUCTION ACTIVITIES**  
**(February 24, 2011)**

Operator/Type of Operation	Contractor	Vessel	Start Date	Completion Date
EnCana Corporation – Deep Panuke Flowline Installation Program Phase 2: Pre-lay survey and pipelay operations	Acergy	Acergy Falcon	July 30/10	September 22/10
EnCana Corporation – Deep Panuke Flowline Installation Program Phase 3: Trenching, pre-commissioning activities, and the as-built survey. Note: the removal of the initiation anchors, which was previously deferred to 2011, was completed earlier than expected.	Acergy	Deep Cygnus	September 1/10	October 2/10
	Maersk Supply Service Canada Ltd.	Maersk Challenger	October 19/10	October 21/10