



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
SABLE GAS PROJECT PRODUCTION STATUS
 (February 16, 2012)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
January 2012	233,739.20	24,993.02
December	236,217.70	25,372.40
November	213,582.70	26,061.03
October	222,283.80	27,189.62
September	231,673.40	27,386.59
August	250,064.70	24,956.21
July	246,496.70	16,962.88
June	157,003.80	14,807.71
May	259,788.40	26,764.55
April	254,054.00	23,770.91
March	268,469.60	27,538.40
February 2011	243,514.30	24,003.15

*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



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WEEKLY OPERATIONS REPORT
WELL ACTIVITIES
(February 16, 2012)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations*

Evaluating**

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



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WEEKLY OPERATIONS REPORT
GEOPHYSICAL ACTIVITIES
(February 16, 2012)

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # km's Acquired/ Projected	Report Date	Comments
No activity to report.						

WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(February 16, 2012)

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Completion Date
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2	Single Buoy Moorings Inc.	Deep Panuke Production Field Centre (PFC)	4853668N 685918E (NAD 83)	July 22/11	
Encana – Deep Panuke Diving Program Authorization – Hook-up and Commissioning	Acergy Shipping Limited	CLDSV Acergy Discovery	Within 6 km radius of 4853668N & 685918E (NAD 83) & along Deep Panuke export pipeline	July 6/11	Nov. 8/11