



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT

#### ENCANA DEEP PANUKE PRODUCTION STATUS (December 31, 2018)

STATUS		
Permanent production shutdown.		
<b>MONTHLY PRODUCTION VOLUMES</b> (Click on the month for a breakdown of well production)		
Month End	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
<a href="#">May 2018 - Final Production Report</a>	4,990.00	14,734.20
<a href="#">April</a>	3,170.56	7,663.16
<a href="#">March</a>	1,557.57	9,841.16
<a href="#">February</a>	0.00	0.00
<a href="#">January</a>	15,771.70	30,851.64
<a href="#">December 2017</a>	2,729.61	61.25
<a href="#">November</a>	134.35	649.71
<a href="#">October</a>	1,830.74	6,408.19
<a href="#">September</a>	488.15	5.20
<a href="#">August</a>	0.00	0.00
<a href="#">July</a>	0.00	0.00
<a href="#">June</a>	9,670.75	18,569.11

[Total, field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT

#### SABLE GAS PROJECT PRODUCTION STATUS (December 31, 2018)

STATUS*		
Permanent production shutdown.		
<b>MONTHLY PRODUCTION VOLUMES</b> (Click on the month for a breakdown of well production)		
Month End	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
<a href="#">November 2018</a>	55,313.80	804.92
<a href="#">October</a>	57,750.90	833.07
<a href="#">September</a>	53,934.20	768.58
<a href="#">August</a>	65,012.80	2,756.87
<a href="#">July</a>	66,950.80	2,720.79
<a href="#">June</a>	57,029.00	2,199.30
<a href="#">May</a>	71,525.50	15,409.97
<a href="#">April</a>	72,326.00	2,790.11
<a href="#">March</a>	75,144.40	2,803.19
<a href="#">February</a>	72,337.40	2,707.28
<a href="#">January</a>	60,353.10	2,008.13
<a href="#">December 2017</a>	88,763.00	3,140.77
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT

#### WELL ACTIVITIES (December 27, 2018)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water Depth	Current Status	Report Date
Thebaud 1	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 15, 1998	29m	Plugged	Jul. 11/18
Thebaud 2	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 18, 1998	29m	Plugged	Jul. 11/18
Thebaud 3	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged	Jul. 11/18
Thebaud 4	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged	Jul. 11/18
Thebaud 5	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Dec. 16, 1998	29m	Plugged	Jul. 11/18
Thebaud 6	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Aug. 10, 2001	29m	Plugged	Jul. 11/18
North Triumph 1	ExxonMobil	43° 41' 58.18" N 59° 51' 18.99" W	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged	Aug. 15/18
North Triumph 2	ExxonMobil	43° 41' 58.18" N 59° 51' 18.99" W	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged	Aug. 15/18
Venture 1	ExxonMobil	44° 01' 59.38" N 59° 34' 57.19" W	Noble Regina Allen	Development Well	Jun. 20, 1998	22m	Plugging	Dec. 26/18
Venture 4	ExxonMobil	44° 01' 59.39" N 59° 34' 57.05" W	Noble Regina Allen	Development Well	Jun. 16, 1998	22m	Plugging	Dec. 26/18
Venture 5	ExxonMobil	44° 01' 59.46" N 59° 34' 57.34" W	Noble Regina Allen	Development Well	Jun. 14, 1998	22m	Plugging	Dec. 26/18
Venture 6	ExxonMobil	44° 01' 59.46" N 59° 34' 57.34" W	Noble Regina Allen	Development Well	May 16, 2002	22m	Plugging	Dec. 26/18
Venture 7	ExxonMobil	44° 01' 59.56" N 59° 34' 57.21" W	Noble Regina Allen	Development Well	Aug. 5, 2005	22m	Plugging	Dec. 25/18
Aspy D-11	BP Canada Energy Group ULC	42° 50' 0.336" N 60° 17' 52.169" W	West Aquarius	Exploratory	Apr. 22, 2018	2771m	Abandoned	Dec. 5/18
Aspy D-11A (Sidetrack)	BP Canada Energy Group ULC	42° 50' 0.336" N 60° 17' 52.169" W	West Aquarius	Exploratory	Aug. 19, 2018	2771m	Abandoned	Dec. 5/18



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### WEEKLY OPERATIONS REPORT

#### WELL ACTIVITIES (December 27, 2018)

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
Preparing to Spud  
Drilling Operations\*  
Sidetracking  
Completing / Completed  
Suspending / Suspended  
Abandoning / Abandoned  
Waiting on Weather (WOW)  
Equipment Downtime

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.

The following terms are used to provide the status of production operations offshore Nova Scotia:

On Production: The facility is operational and capable of receiving and processing natural gas from producing wells.

Off Production (Production Shut-In): The facility is temporarily shutdown for repairs, maintenance or as part of a seasonal production strategy.

Plugged: Well has been permanently sealed by placing a series of cement and mechanical barriers in the well.

Plugged & Abandoned: Well has been plugged as above and all structural casing strings have been cut below the seafloor and recovered.



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**WEEKLY OPERATIONS REPORT  
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES  
(December 27, 2018)**

<b>Operator/ Type of Operation</b>	<b>Contractor</b>	<b>Vessel(s)</b>	<b>Start Date</b>	<b>Total # km's Acquired/ Projected/</b>	<b>Report Date</b>	<b>Status</b>
No activity to report.						

**WEEKLY OPERATIONS REPORT  
CONSTRUCTION ACTIVITIES  
(December 27, 2018)**

<b>Operator/ Type of Operation</b>	<b>Contractor</b>	<b>Vessel/Installation</b>	<b>Location</b>	<b>Start Date</b>	<b>Status</b>	<b>Completion Date</b>
No activity to report.						