



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS (December 30, 2010)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
November	252,919.60	24,329.01
October	267,002.20	19,787.87
September	274,608.70	19,328.33
August	283,427.20	18,670.89
July	288,121.70	19,103.02
June	280,545.10	19,645.27
May	237,457.10	16,159.46
April	280,875.40	15,541.16
March	303,316.70	21,930.41
February	267,498.60	17,171.62
January, 2010	300,468.00	17,949.07
December, 2009	307,388.30	14,928.23

*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
WELL ACTIVITIES
(December 30, 2010)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Margaree F-70	EnCana	43°49'24.715"N 60°39'52.177"W	Rowan Gorilla III	Development	May 21/03	3677m (Plug Back Depth)	N/A	41.30m	Suspended	July 16/10
					June 8/10 (Re-entry)					
Panuke H-08	EnCana	43°47'21.48"N 60°45'17.26"W	Rowan Gorilla III	Development	May 24/00	3681m (Plug Back Depth)	N/A	36.10m	Suspended	Sept. 1/10
					July 22/10 (Re-entry)					
Panuke M-79A	EnCana	43°48'49.07"N 60°41'44.74"W	Rowan Gorilla III	Development	Oct. 3/00	3930 3489 (Plug Back Depth)	N/A	43.50m	Suspended	Oct. 11/10
					Aug. 27/10 (re-entry)					

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
 Preparing to Spud
 Drilling Operations*
 Evaluating**
 Completing / Completed
 Suspending / Suspended
 Abandoning / Abandoned
 Waiting on Weather (WOW)
 Equipment Downtime
 Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
GEOPHYSICAL ACTIVITIES
(December 30, 2010)

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # km's Acquired/ Projected	Report Date	Comments
Husky Energy 2D Seismic	Petroleum Geo-Services	M/V Harrier Explorer	July 1/10	696.36 km / 597 km	July 21/10	<ul style="list-style-type: none"> • This program is in both CNSOPB and C-NLOPB jurisdictions. • Report reflects only N.S. content of the program. • Program completed July 21/10.

WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(December 30, 2010)

Operator/Type of Operation	Contractor	Vessel	Start Date	Completion Date
EnCana Corporation – Deep Panuke Flowline Installation Program Phase 2: Pre-lay survey and pipelay operations	Acergy	Acergy Falcon	July 30/10	September 22/10
Encana Corporation – Diving Program – Deep Panuke Gauge Plate Recovery Program	Acergy	Acergy Discovery	August 12/10	August 14/10
EnCana Corporation – Deep Panuke Flowline Installation Program Phase 3: Trenching, pre-commissioning activities, and the as-built survey. Note: the removal of the initiation anchors, which was previously deferred to 2011, was completed earlier than expected.	Acergy	Deep Cygnus	September 1/10	October 2/10
	Maersk Supply Service Canada Ltd.	Maersk Challenger	October 19/10	October 21/10