



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT

ENCANA DEEP PANUKE PRODUCTION STATUS (December 20, 2018)

STATUS		
Permanent production shutdown.		
MONTHLY PRODUCTION VOLUMES (Click on the month for a breakdown of well production)		
Month End	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
May 2018 - Final Production Report	4,990.00	14,734.20
April	3,170.56	7,663.16
March	1,557.57	9,841.16
February	0.00	0.00
January	15,771.70	30,851.64
December 2017	2,729.61	61.25
November	134.35	649.71
October	1,830.74	6,408.19
September	488.15	5.20
August	0.00	0.00
July	0.00	0.00
June	9,670.75	18,569.11

[Total, field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT

SABLE GAS PROJECT PRODUCTION STATUS (December 20, 2018)

STATUS*		
On Production		
MONTHLY PRODUCTION VOLUMES (Click on the month for a breakdown of well production)		
Month End	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
November 2018	55,313.80	804.92
October	57,750.90	833.07
September	53,934.20	768.58
August	65,012.80	2,756.87
July	66,950.80	2,720.79
June	57,029.00	2,199.30
May	71,525.50	15,409.97
April	72,326.00	2,790.11
March	75,144.40	2,803.19
February	72,337.40	2,707.28
January	60,353.10	2,008.13
December 2017	88,763.00	3,140.77
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



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WEEKLY OPERATIONS REPORT

WELL ACTIVITIES (December 20, 2018)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water Depth	Current Status	Report Date
Thebaud 1	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 15, 1998	29m	Plugged	Jul. 11/18
Thebaud 2	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 18, 1998	29m	Plugged	Jul. 11/18
Thebaud 3	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged	Jul. 11/18
Thebaud 4	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged	Jul. 11/18
Thebaud 5	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Dec. 16, 1998	29m	Plugged	Jul. 11/18
Thebaud 6	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Aug. 10, 2001	29m	Plugged	Jul. 11/18
North Triumph 1	ExxonMobil	43° 41' 58.18" N 59° 51' 18.99" W	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged	Aug. 15/18
North Triumph 2	ExxonMobil	43° 41' 58.18" N 59° 51' 18.99" W	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged	Aug. 15/18
Venture 1	ExxonMobil	44° 01' 59.38" N 59° 34' 57.19" W	Noble Regina Allen	Development Well	Jun. 20, 1998	22m	Plugging	Dec. 19/18
Venture 4	ExxonMobil	44° 01' 59.39" N 59° 34' 57.05" W	Noble Regina Allen	Development Well	Jun. 16, 1998	22m	Plugging	Dec. 19/18
Venture 5	ExxonMobil	44° 01' 59.46" N 59° 34' 57.34" W	Noble Regina Allen	Development Well	Jun. 14, 1998	22m	Plugging	Dec. 19/18
Venture 6	ExxonMobil	44° 01' 59.46" N 59° 34' 57.34" W	Noble Regina Allen	Development Well	May 16, 2002	22m	Plugging	Dec. 19/18
Venture 7	ExxonMobil	44° 01' 59.56" N 59° 34' 57.21" W	Noble Regina Allen	Development Well	Aug. 5, 2005	22m	Plugging	Dec. 19/18
Aspy D-11	BP Canada Energy Group ULC	42° 50' 0.336" N 60° 17' 52.169" W	West Aquarius	Exploratory	Apr. 22, 2018	2771m	Abandoned	Dec. 5/18
Aspy D-11A (Sidetrack)	BP Canada Energy Group ULC	42° 50' 0.336" N 60° 17' 52.169" W	West Aquarius	Exploratory	Aug. 19, 2018	2771m	Abandoned	Dec. 5/18



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WEEKLY OPERATIONS REPORT

WELL ACTIVITIES (December 20, 2018)

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud
Drilling Operations*
Sidetracking
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned
Waiting on Weather (WOW)
Equipment Downtime

- * Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.

The following terms are used to provide the status of production operations offshore Nova Scotia:

On Production: The facility is operational and capable of receiving and processing natural gas from producing wells.

Off Production (Production Shut-In): The facility is temporarily shutdown for repairs, maintenance or as part of a seasonal production strategy.

Plugged: Well has been permanently sealed by placing a series of cement and mechanical barriers in the well.

Plugged & Abandoned: Well has been plugged as above and all structural casing strings have been cut below the seafloor and recovered.



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**WEEKLY OPERATIONS REPORT
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES
(December 20, 2018)**

Operator/ Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected/	Report Date	Status
No activity to report.						

**WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(December 20, 2018)**

Operator/ Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
No activity to report.						