



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT

**ENCANA DEEP PANUKE PRODUCTION STATUS
(December 13, 2018)**

| STATUS | | |
|--|---|-------------------|
| Permanent production shutdown. | | |
| MONTHLY PRODUCTION VOLUMES (Click on the month for a breakdown of well production) | | |
| Month End | Raw Gas (E3M3) (thousand cubic meters) | Water (M3) |
| May 2018 - Final Production Report | 4,990.00 | 14,734.20 |
| April | 3,170.56 | 7,663.16 |
| March | 1,557.57 | 9,841.16 |
| February | 0.00 | 0.00 |
| January | 15,771.70 | 30,851.64 |
| December 2017 | 2,729.61 | 61.25 |
| November | 134.35 | 649.71 |
| October | 1,830.74 | 6,408.19 |
| September | 488.15 | 5.20 |
| August | 0.00 | 0.00 |
| July | 0.00 | 0.00 |
| June | 9,670.75 | 18,569.11 |

[Total, field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT

SABLE GAS PROJECT PRODUCTION STATUS (December 13, 2018)

| STATUS* | | |
|--|---|------------|
| On Production | | |
| MONTHLY PRODUCTION VOLUMES (Click on the month for a breakdown of well production) | | |
| Month End | Raw Gas (E3M3) (thousand cubic meters) | Water (M3) |
| October 2018 | 57,750.90 | 833.07 |
| September | 53,934.20 | 768.58 |
| August | 65,012.80 | 2,756.87 |
| July | 66,950.80 | 2,720.79 |
| June | 57,029.00 | 2,199.30 |
| May | 71,525.50 | 15,409.97 |
| April | 72,326.00 | 2,790.11 |
| March | 75,144.40 | 2,803.19 |
| February | 72,337.40 | 2,707.28 |
| January | 60,353.10 | 2,008.13 |
| December 2017 | 88,763.00 | 3,140.77 |
| November | 89,276.40 | 4,011.63 |
| *Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours. | | |

[Total, field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT

WELL ACTIVITIES (December 13, 2018)

| Well Name | Operator | Location (NAD27) | Drilling Unit | Classification | Spud Date | Water Depth | Current Status | Report Date |
|---------------------------|----------------------------------|--|--------------------|------------------|---------------|-------------|----------------|-------------|
| Thebaud 1 | ExxonMobil | 43° 53' 27.888" N 60° 11' 59.896" W | Noble Regina Allen | Development Well | Nov. 15, 1998 | 29m | Plugged | Jul. 11/18 |
| Thebaud 2 | ExxonMobil | 43° 53' 27.888" N 60° 11' 59.896" W | Noble Regina Allen | Development Well | Nov. 18, 1998 | 29m | Plugged | Jul. 11/18 |
| Thebaud 3 | ExxonMobil | 43° 53' 27.888" N 60° 11' 59.896" W | Noble Regina Allen | Development Well | Nov. 22, 1998 | 29m | Plugged | Jul. 11/18 |
| Thebaud 4 | ExxonMobil | 43° 53' 27.888" N 60° 11' 59.896" W | Noble Regina Allen | Development Well | Nov. 22, 1998 | 29m | Plugged | Jul. 11/18 |
| Thebaud 5 | ExxonMobil | 43° 53' 27.888" N 60° 11' 59.896" W | Noble Regina Allen | Development Well | Dec. 16, 1998 | 29m | Plugged | Jul. 11/18 |
| Thebaud 6 | ExxonMobil | 43° 53' 27.888" N 60° 11' 59.896" W | Noble Regina Allen | Development Well | Aug. 10, 2001 | 29m | Plugged | Jul. 11/18 |
| North Triumph 1 | ExxonMobil | 43° 41' 58.18" N 59° 51' 18.99" W | Noble Regina Allen | Development Well | May 18, 2000 | 75m | Plugged | Aug. 15/18 |
| North Triumph 2 | ExxonMobil | 43° 41' 58.18" N 59° 51' 18.99" W | Noble Regina Allen | Development Well | May 18, 2000 | 75m | Plugged | Aug. 15/18 |
| Venture 1 | ExxonMobil | 44° 01' 59.38" N 59° 34' 57.19" W | Noble Regina Allen | Development Well | Jun. 20, 1998 | 22m | Plugging | Dec. 12/18 |
| Venture 4 | ExxonMobil | 44° 01' 59.39" N 59° 34' 57.05" W | Noble Regina Allen | Development Well | Jun. 16, 1998 | 22m | Plugging | Dec. 12/18 |
| Venture 5 | ExxonMobil | 44° 01' 59.46" N 59° 34' 57.34" W | Noble Regina Allen | Development Well | Jun. 14, 1998 | 22m | Plugging | Dec. 12/18 |
| Venture 6 | ExxonMobil | 44° 01' 59.46" N 59° 34' 57.34" W | Noble Regina Allen | Development Well | May 16, 2002 | 22m | Plugging | Dec. 12/18 |
| Venture 7 | ExxonMobil | 44° 01' 59.56" N 59° 34' 57.21" W | Noble Regina Allen | Development Well | Aug. 5, 2005 | 22m | Plugging | Dec. 12/18 |
| Aspy D-11 | BP Canada Energy Group ULC | 42° 50' 0.336" N 60° 17' 52.169" W | West Aquarius | Exploratory | Apr. 22, 2018 | 2771m | Abandoned | Dec. 5/18 |
| Aspy D-11A (Sidetrack) | BP Canada Energy Group ULC | 42° 50' 0.336" N 60° 17' 52.169" W | West Aquarius | Exploratory | Aug. 19, 2018 | 2771m | Abandoned | Dec. 5/18 |



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WEEKLY OPERATIONS REPORT

WELL ACTIVITIES (December 13, 2018)

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud
Drilling Operations*
Sidetracking
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned
Waiting on Weather (WOW)
Equipment Downtime

- * Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.

The following terms are used to provide the status of production operations offshore Nova Scotia:

On Production: The facility is operational and capable of receiving and processing natural gas from producing wells.

Off Production (Production Shut-In): The facility is temporarily shutdown for repairs, maintenance or as part of a seasonal production strategy.

Plugged: Well has been permanently sealed by placing a series of cement and mechanical barriers in the well.

Plugged & Abandoned: Well has been plugged as above and all structural casing strings have been cut below the seafloor and recovered.



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**WEEKLY OPERATIONS REPORT
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES
(December 13, 2018)**

| Operator/ Type of Operation | Contractor | Vessel(s) | Start Date | Total # km's Acquired/ Projected/ | Report Date | Status |
|--|-------------------|------------------|-------------------|--|--------------------|---------------|
| No activity to report. | | | | | | |

**WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(December 13, 2018)**

| Operator/ Type of Operation | Contractor | Vessel/Installation | Location | Start Date | Status | Completion Date |
|--|-------------------|----------------------------|-----------------|-------------------|---------------|----------------------------|
| No activity to report. | | | | | | |