



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

**WEEKLY OPERATIONS REPORT
SABLE GAS PROJECT PRODUCTION STATUS
(August 19, 2010)**

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
July	288,121.70	19,103.02
June	280,545.10	19,645.27
May	237,457.10	16,159.46
April	280,875.40	15,541.16
March	303,316.70	21,930.41
February	267,498.60	17,171.62
January, 2010	300,468.00	17,949.07
December, 2009	307,388.30	14,928.23
November	305,956.30	13,384.83
October	314,873.10	15,748.25
September	307,469.00	12,528.80
August	76,479.10	2,670.90

*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



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WEEKLY OPERATIONS REPORT WELL ACTIVITIES (August 19, 2010)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Margaree E-70	EnCana	43°49'17.2050"N 60°40'17.5056"W	Rowan Gorilla III	Development	Jan. 12/10	2539.00m 2539.00m	2552m 2552m	41.0m	Suspended	March 31/10
Marcoh D-41	EnCana	43°50'09.776"N 60°37'18.932"W	Rowan Gorilla III	Development	Aug. 28/03	3575m (Plug Back Depth)	N/A	43.40m	Suspended	June 2/10
					Apr. 1/10 (Re-entry)					
Margaree F-70	EnCana	43°49'24.715"N 60°39'52.177"W	Rowan Gorilla III	Development	May 21/03	3677m (Plug Back Depth)	N/A	41.30m	Suspended	July 16/10
					June 8/10 (Re-entry)					
Panuke H-08	EnCana	43°47'21.48"N 60°45'17.26"W	Rowan Gorilla III	Development	May 24/00	3681m (Plug Back Depth)	N/A	36.10m	Completing	August 18/10
					July 22/10 (Re-entry)					

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations*

Evaluating**

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



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**WEEKLY OPERATIONS REPORT
GEOPHYSICAL ACTIVITIES
(August 19, 2010)**

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # km's Acquired/ Projected	Report Date	Comments
Husky Energy 2D Seismic	Petroleum Geo-Services	M/V Harrier Explorer	July 1/10	696.36 km / 597 km	July 21/10	<ul style="list-style-type: none"> • This program is in both CNSOPB and C-NLOPB jurisdictions. • Report reflects only N.S. content of the program. • Program completed July 21/10.

**WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(August 19, 2010)**

Operator/Type of Operation	Contractor	Vessel	Start Date	Completion Date
EnCana Corporation – Deep Panuke Flowline Installation Program Phase 1: Installation of the initiation anchors	J. Ray McDermott Canada Ltd. Carrying on Business as Secunda Marine Services	Hebron Sea	June 17/10	June 19/10
EnCana Corporation – Deep Panuke Flowline Installation Program Phase 2: Pre-lay survey and pipelay operations	Acergy	Acergy Falcon	July 30/10	
Encana Corporation – Diving Program – Deep Panuke Gauge Plate Recovery Program	Acergy	Acergy Discovery	August 12/10	August 14/10