



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS (April 8, 2010)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
February	267,498.60	17,171.62
January, 2010	300,468.00	17,949.07
December, 2009	307,388.30	14,928.23
November	305,956.30	13,384.83
October	314,873.10	15,748.25
September	307,469.00	12,528.80
August	76,479.10	2,670.90
July	333,503.50	15,052.41
June	292,319.90	12,716.23
May	348,349.10	20,805.23
April	283,320.90	15,756.61
March	354,654.80	21,260.29

*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

Total, field and well monthly production history



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WEEKLY OPERATIONS REPORT WELL ACTIVITIES (April 8, 2010)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Alma 4A	ExxonMobil Canada Properties	43°35'46.651"N 60°41'21.787"W	Rowan Gorilla III	Development	Aug. 8/09 (Sidetrack)	4,329.00m 3,145.99m (Plug Back Depth)	4328m 3146m	66.60m	Completed	Oct. 8/09
Margaree E-70	EnCana	43°49'17.2050"N 60°40'17.5056"W	Rowan Gorilla III	Development	Jan. 12/10	2539.00m 2539.00m	2552m 2552m	41.0m	Completed	April 1/10
Marcoh D-41	EnCana	43°50'09.776"N 60°37'18.932"W	Rowan Gorilla III	Development	Aug. 28/03 Apr. 1/10 (Re-entry)	3575m (Plug Back Depth)	3625	43.40	Completing	April 8/10

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
 Preparing to Spud
 Drilling Operations*
 Evaluating**
 Completing / Completed
 Suspending / Suspended
 Abandoning / Abandoned
 Waiting on Weather (WOW)
 Equipment Downtime
 Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



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WEEKLY OPERATIONS REPORT GEOPHYSICAL ACTIVITIES (April 8, 2010)

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # Km's Acquired/ Projected	Report Date
No activity to report.					

WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (April 8, 2010)

Operator/Type of Operation	Contractor	Vessel	Start Date	Completion Date
EnCana Corporation – Phase 1 – Pipeline Pre-lay Survey (alternating with pipeline installation)	Allseas Canada Ltd.	M/V Manta III	March 21/09 Begin pre-lay operations	Suspended April 8/09
			July 3/09 Resumed pre-lay operations	October 30/09
			July 23/09 Assisting with pipeline installation	
EnCana Corporation – Phase 2 – Offshore Pipeline Installation	Allseas Canada Ltd.	Lorelay	July 19/09	October 30/09
EnCana Corporation – Trenching and burying pipeline in support of Phase 2 – Offshore Pipeline Installation	Allseas Canada Ltd.	Calamity Jane	August 31/09	December 29/09
ExxonMobil – accommodation module at Thebaud	Seajacks	Seajacks Kraken	June 4/09	September 30/09