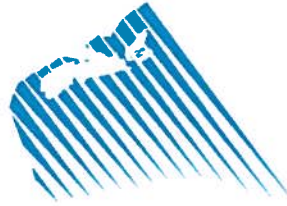


# CNSOPB



CANADA-NOVA SCOTIA  
OFFSHORE PETROLEUM BOARD

## Chief Safety Officer Decision

Decision Date: 29 June 2015  
Applicant: Stena Drilling Ltd.  
Reference: RQ-53, Design Loads not to CSA Standard  
Project: Shell Canada - Shelburne Basin Venture Exploration Drilling Project  
Installation Name: Stena IceMAX  
Authority: Canada-Nova Scotia Offshore Petroleum Resources Accord Implementation Act (Federal version), Section 155(1)(a).  
Regulation: Nova Scotia Offshore Petroleum Installations Regulations, Section 44  
Decision:

Stena Drilling Ltd. has requested a deviation from the referenced CSA standard for the analysis of various loads in relation to the design arrangements for the Stena IceMAX. The rationale for such a deviation is:

- The installation is designed and constructed in accordance with DNV Class Rules, 1989 MODU Code with Amendments 2001, and Flag State Requirements (UK).
- Installation design includes considerations for harsh environments.

The Certifying Authority concurs that the proposal meets the requirements of Certificate of Fitness Regulations Section 4(2)(a)(ii).

The Chief Safety Officer hereby grants a deviation from the Installation Regulations, Section 44, and is satisfied that these arrangements provide an equivalent level of safety to that provided by the Regulations.

Robert Normore, B.Tech., CRSP  
Chief Safety Officer