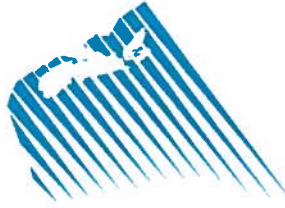


# CNSOPB



CANADA-NOVA SCOTIA  
OFFSHORE PETROLEUM BOARD

## Chief Safety Officer Decision

Decision Date: 03 June 2015  
Applicant: Stena Drilling Ltd.  
Reference: RQ-18, Corrosion Protection Standard  
Project: Shell Canada - Shelburne Basin Venture Exploration Drilling Project  
Installation Name: Stena IceMAX  
Authority: Canada-Nova Scotia Offshore Petroleum Resources Accord Implementation Act (Federal version), Section 155(1)(a).  
Regulation: Nova Scotia Offshore Petroleum Installations Regulations, Sections 15(1) and (2)

### Decision:

Stena Drilling Ltd. has requested a deviation from the referenced Canadian Standards Association standards in relation to corrosion protection for the Stena IceMAX. The rationale for such a deviation is:

- The installation is designed and constructed in accordance with DNV Class Rules, 1989 MODU Code with Amendments 2001, and Flag State Requirements (UK).
- Corrosion protection for the vessel was designed and installed in accordance with the DNV Offshore Standards.

The Certifying Authority concurs that the proposal meets the requirements of Certificate of Fitness Regulations Section 4(2)(a)(ii).

The Chief Safety Officer hereby grants a deviation from the Installation Regulations, Sections 15(1) and (2), and is satisfied that these arrangements provide an equivalent level of safety to that provided by the Regulations.

Robert Normore, B.Tech., CRSP  
Chief Safety Officer