



Chief Safety Officer Decision

Decision Date: 23 June 2015
Applicant: Stena Drilling Ltd.
Reference: RQ-09, Electrical Equipment not to API Standard
Project: Shell Canada - Shelburne Basin Venture Exploration Drilling Project
Installation Name: Stena IceMAX
Authority: Canada-Nova Scotia Offshore Petroleum Resources Accord Implementation Act (Federal version), Section 155(1)(a).
Regulation: Nova Scotia Offshore Petroleum Installations Regulations, Section 11(1)
Decision:

Stena Drilling Ltd. has requested a deviation from the referenced API recommended practice for the design and installation of electrical systems for the Stena IceMAX. The rationale for such a deviation is:

- The IceMAX's electrical equipment is designed, constructed and maintained in accordance with DNV Class Rules and IEC standards.
- Considerations include cold temperature testing for electrical cables, and rules for mobile offshore units and floating offshore installations.

The Certifying Authority concurs that the proposal meets the requirements of Certificate of Fitness Regulations Section 4(2)(a)(ii).

The Chief Safety Officer hereby grants a deviation from the Installation Regulations, Section 11(1), and is satisfied that these arrangements provide an equivalent level of safety to that provided by the Regulations.

Robert Normore, B.Tech., CRSP
Chief Safety Officer