



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT PRODUCTION (August 20, 2020)

PRODUCTION STATUS

Production from the Sable Offshore Energy Project (SOEP) and Deep Panuke Projects was permanently shutdown in 2018.

Production data for the SOEP and Deep Panuke Projects can be accessed below:

Total SOEP Production: [Total field and well monthly production history](#)

Total Deep Panuke Production: [Total field and well monthly production history](#)



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT WELL ACTIVITIES (August 20, 2020)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water Depth	Current Status	Report Date
Thebaud 1	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 15, 1998	29m	Plugged & Abandoned	May 20/20
Thebaud 2	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 18, 1998	29m	Plugged & Abandoned	May 20/20
Thebaud 3	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged & Abandoned	May 20/20
Thebaud 4	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Nov. 22, 1998	29m	Plugged & Abandoned	May 20/20
Thebaud 5	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Dec. 16, 1998	29m	Plugged & Abandoned	May 20/20
Thebaud 6	ExxonMobil	43° 53' 27.888" N 60° 11' 59.896" W	Noble Regina Allen	Development Well	Aug. 10, 2001	29m	Plugged & Abandoned	May 20/20
North Triumph 1	ExxonMobil	43° 41' 58.18" N 59° 51' 18.99" W	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged & Abandoned	Jun. 6/20
North Triumph 2	ExxonMobil	43° 41' 58.18" N 59° 51' 18.99" W	Noble Regina Allen	Development Well	May 18, 2000	75m	Plugged & Abandoned	Jun. 6/20
Venture 1	ExxonMobil	44° 01' 59.38" N 59° 34' 57.19" W	Noble Regina Allen	Development Well	Jun. 20, 1998	22m	Plugged	Jul. 10/19
Venture 2	ExxonMobil	44° 01' 59.38" N 59° 34' 57.19" W	Noble Regina Allen	Development Well	Jun. 12, 1998	22m	Plugged	Jul. 10/19
Venture 3	ExxonMobil	44° 01' 59.47" N 59° 34' 57.20" W	Noble Regina Allen	Development Well	Jun. 18, 1998	22m	Plugged	Jul. 10/19
Venture 4	ExxonMobil	44° 01' 59.39" N 59° 34' 57.05" W	Noble Regina Allen	Development Well	Jun. 16, 1998	22m	Plugged	Jul. 10/19
Venture 5	ExxonMobil	44° 01' 59.46" N 59° 34' 57.34" W	Noble Regina Allen	Development Well	Jun. 14, 1998	22m	Plugged	Jul. 10/19
Venture 6	ExxonMobil	44° 01' 59.55" N 59° 34' 57.35" W	Noble Regina Allen	Development Well	May 16, 2002	22m	Plugged	Jul. 10/19
Venture 7	ExxonMobil	44° 01' 59.56" N 59° 34' 57.21" W	Noble Regina Allen	Development Well	Aug. 5, 2005	22m	Plugged	Jul. 10/19
South Venture 1	ExxonMobil	43°59'50.36" N 59°37'41.40" W	Noble Regina Allen	Development Well	Oct. 29, 2002	23m	Plugged	Oct. 23/19
South Venture 2	ExxonMobil	43°59'50.34" N 59°37'41.52" W	Noble Regina Allen	Development Well	Jun. 8, 2004	23m	Plugged	Oct. 23/19
South Venture 3	ExxonMobil	43°59'50.47" N 59°37'41.55" W	Noble Regina Allen	Development Well	Mar. 25, 2005	23m	Plugged	Oct. 23/19



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WEEKLY OPERATIONS REPORT WELL ACTIVITIES (August 20, 2020)

Well	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Water Depth	Current Status	Report Date
Alma 1	ExxonMobil	43°35' 46.56" N 60°41' 21.94" W	Noble Regina Allen	Development Well	May 4, 2003	67m	Plugged & Abandoned	Aug. 5/20
Alma 2	ExxonMobil	43°35'46.23" N 60°41'22.73" W	Noble Regina Allen	Development Well	Jun. 17, 2003	67m	Plugged & Abandoned	Aug. 5/20
Alma 3	ExxonMobil	43°35'46.72" N 60°41'21.69" W	Noble Regina Allen	Development Well	Feb. 8, 2006	67m	Plugged & Abandoned	Aug. 5/20
Alma 4A	ExxonMobil	43°35'46.66" N 60°41'21.77" W	Noble Regina Allen	Development Well	Jul. 2, 2009	67m	Plugged & Abandoned	Aug. 5/20
MarCoh D-41	Ovintiv	43°50'09.48" N 60°37'21.56" W	Noble Regina Allen	Exploratory/ Development Well	Aug. 28, 2003	43.4m	Plugged	Apr. 29/20
Panuke M-79A	Ovintiv	43°48'48.81" N 60°41'47.42" W	Noble Regina Allen	Exploratory/ Development Well	Oct. 11, 2000	43.5m	Plugged	May 13/20
Margaree F-70	Ovintiv	43°49'24.46" N 60°39'54.85" W	Noble Regina Allen	Exploratory/ Development Well	May 21, 2003	41.8m	Plugged	Jun. 22/20
Margaree E-70	Ovintiv	43°49'16.94" N 60°40'20.18" W	Noble Regina Allen	Injector Well	Jan. 12, 2010	41m	Plugged	Jul. 15/20
Panuke H-08	Ovintiv	43°47'21.21" N 60°45'19.93" W	Noble Regina Allen	Delineation/ Development Well	May 25, 2000	36.5m	Plugged	Aug. 5/20

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud Drilling
Operations* Sidetracking
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned Waiting
on Weather (WOW) Equipment
Downtime

* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, logging, coring and testing and other standard drilling practices.

The following terms are used to provide the status of production operations offshore Nova Scotia:

On Production: The facility is operational and capable of receiving and processing natural gas from producing wells.

Off Production (Production Shut-In): The facility is temporarily shut down for repairs, maintenance or as part of a seasonal production strategy.

Plugged: Well has been permanently sealed by placing a series of cement and mechanical barriers in the well.

Plugged & Abandoned: Well has been plugged as above and all structural casing strings have been cut below the seafloor and recovered.



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD
WEEKLY OPERATIONS REPORT
GEOPHYSICAL/GEOTECHNICAL ACTIVITIES
(August 20, 2020)

Operator/ Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected/	Report Date	Status
No activity to report.						

WEEKLY OPERATIONS REPORT
CONSTRUCTION ACTIVITIES
(August 20, 2020)

Operator/ Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
No activity to report.						

WEEKLY OPERATIONS REPORT
REMOVAL ACTIVITIES
(August 20, 2020)

Operator/ Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
ExxonMobil Removal of production installations	Heerema Marine Contractors	SSCV Thialf	Thebaud Complex	May 1, 2020	Suspended operations while progressing work at other locations.	
ExxonMobil Removal of production installations	Heerema Marine Contractors	SSCV Thialf	North Triumph Platform	May 29, 2020	Complete	June 14, 2020

**WEEKLY OPERATIONS REPORT
REMOVAL ACTIVITIES
(August 20, 2020)**

Operator/ Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
ExxonMobil Removal of production installations	Heerema Marine Contractors	SSCV Thialf	Alma Platform	July 15, 2020	Completed	August 6, 2020
ExxonMobil Removal of production installations	Heerema Marine Contractors	SSCV Thialf	South Venture Platform	August 15, 2020	Ongoing	
Ovintiv Removal of production installation	Kvaerner Canada Ltd.	Boabarge 34	Production Field Centre	July 16, 2020	Completed	July 19, 2020