

Table 2
(Restated - Based on Final ASC Audit Report)

	2006 Nova Scotia Benefits Restatement				
	Cdn		% Content		
	<u>M\$</u>	<u>% of Total</u>	<u>NS</u>	<u>OC</u>	<u>FOR</u>
Total 2006 Vendor Expenditures	417.5	90%	37.4%	13.9%	48.7%
2006 Non-Vendor ExxonMobil Internal Costs	45.5	10%	80.4%	19.6%	0%
2006 Total Expenditures	463.0	100%			
Content as Included in 2006 Report			41.6%	14.4%	44.0%
Restated Content as of June 29, 2007			38.8%	15.4%	45.8%
Verified Content as per Draft ASC Audit Report and as reported in Table 2 of the 2007 Annual Report dated March 31, 2008 (1)			38.2%	15.4%	46.4%
Verified Content as per Final ASC Audit Report (1)			38.2%	15.4%	46.4%

(1) The ASC audit scope was limited to verifying NS content only. Therefore, the final report only specifies an audited NS content. The offset from the adjustment to NS content has been taken as foreign content with no change to other Canadian content.

Note: No change to verified NS content between Draft and Final ASC Report

Restated Table 2 for the **Sable Project Annual 2007 Canada-Nova Scotia Benefits Report** - Initially Submitted to the Canada Nova Scotia Offshore Petroleum Board on March 31, 2008.

**Table 4 – Historical Expenditures (\$millions)
(Restated - Based on Final ASC Audit Report)**

	Nova Scotia	Other Canadian	Foreign	Totals
Cumulative to December 31, 2004	1,532.4	731.5	1,974.6	4,238.5
Percentage of Total	36.1%	17.3%	46.6%	100.0%

Restated Cumulative to December 31, 2005 (as per Draft ASC report for 2005 and as included in 2007 Annual Report) (1)	1,686.6	788.2	2,221.2	4,696.2
Percentage of Total	35.9%	16.8%	47.3%	100%
Restated Cumulative to December 31, 2005 (based on Final ASC Report for 2005) (1)	1,677.0	788.2	2230.9	4696.2
Restated Percent of Total	35.7%	16.8%	47.5%	100.0%

Restated Cumulative to December 31, 2006 (as per Draft ASC audit for 2005 and 2006 and as included in 2007 Annual Report) (1)	1,863.5	859.5	2,436.1	5,159.2
Percentage of Total	36.1%	16.7%	47.2%	100%
Restated Cumulative to December 31, 2006 (based on Final ASC Report for 2005 and 2006) (1)	1,853.9	859.5	2,445.7	5159.2
Restated Percent of Total	35.9%	16.7%	47.4%	100.0%

Cumulative to December 31, 2007 as included in 2007 Annual Report	1970.3	901.6	2,529.4	5,401.3
Percent of Total	36.5%	16.7%	46.8%	100%
Restated Cumulative to December 31, 2007 (based on Final ASC Report for 2005 and 2006) (1)	1,960.6	900.6	2,539.0	5,401.3
Restated Percent of Total	36.3%	16.7%	47.0%	100.0%

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Restated Table 4 for the **Sable Project Annual 2007 Canada-Nova Scotia Benefits Report** - Initially Submitted to the Canada Nova Scotia Offshore Petroleum Board on March 31, 2008.