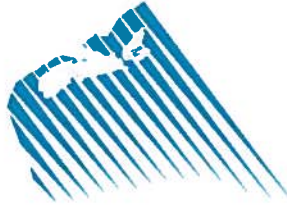


CNSOPB



CANADA-NOVA SCOTIA
OFFSHORE PETROLEUM BOARD

Chief Safety Officer Decision

Decision Date: 27 April 2015
Applicant: Stena Drilling Ltd.
Reference: RQ-11, Emergency Electrical Power
Project: Shell Canada - Shelburne Basin Venture Exploration Drilling Project
Installation Name: Stena IceMAX
Authority: Canada-Nova Scotia Offshore Petroleum Resources Accord Implementation Act (Federal version), Section 155(1)(a).
Regulation: Nova Scotia Offshore Petroleum Installations Regulations, Section 12(1)

Decision:

Stena Drilling Ltd. has requested a deviation from the requirement that the Stena IceMAX be provided with a single dedicated emergency power generator.

The rationale for such a deviation is that the installation has six main engines/generator sets that are all rated by DnV as "emergency generators", spread over three engine rooms. The generator arrangement is capable of providing power for at least twenty-four hours, and all generators can feed the emergency switchboard that provides power to the systems prescribed by the Regulation.

The Certifying Authority concurs that the proposal meets the requirements of Certificate of Fitness Regulations Section 4(2)(a)(ii).

The Chief Safety Officer hereby grants a deviation from the Installation Regulations, Section 12(1), and is satisfied that this arrangement provides an equivalent level of safety to that provided by the Regulations.

Keith Landra, P. Eng., CRSP
Chief Safety Officer