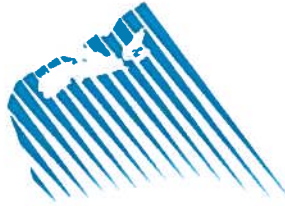


CNSOPB



CANADA-NOVA SCOTIA
OFFSHORE PETROLEUM BOARD

Chief Safety Officer Decision

Decision Date: 11 June 2015
Applicant: Stena Drilling Ltd.
Reference: RQ-48, Piping System Design
Project: Shell Canada - Shelburne Basin Venture Exploration Drilling Project
Installation Name: Stena IceMAX
Authority: Canada-Nova Scotia Offshore Petroleum Resources Accord Implementation Act (Federal version), Section 155(1)(a).
Regulation: Nova Scotia Offshore Petroleum Installations Regulations, Section 35(1)
Decision:

Stena Drilling Ltd. has requested a deviation from the referenced API recommended practice for the design and installation of piping systems for the Stena IceMAX. The rationale for such a deviation is:

- The installation is designed and constructed in accordance with DNV Class Rules, 1989 MODU Code with Amendments 2001, and Flag State Requirements (UK).
- Preventative maintenance for the piping systems is in accordance with equipment manufacturer's recommendations and annual 3rd party piping integrity inspections are conducted.

The Certifying Authority concurs that the proposal meets the requirements of Certificate of Fitness Regulations Section 4(2)(a)(ii).

The Chief Safety Officer hereby grants a deviation from the Installation Regulations, Section 35(1), and is satisfied that these arrangements provide an equivalent level of safety to that provided by the Regulations.

A handwritten signature in blue ink, appearing to read 'R. Normore', is written over a horizontal line.

Robert Normore, B.Tech., CRSP
Chief Safety Officer