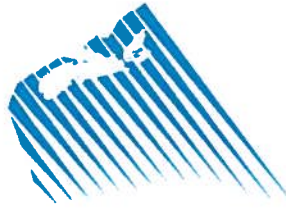


# CNSOPB



CANADA-NOVA SCOTIA  
OFFSHORE PETROLEUM BOARD

## Chief Safety Officer Decision

Decision Date: 23 June 2015  
Applicant: Stena Drilling Ltd.  
Reference: RQ-36, Fixed Firefighting Systems  
Project: Shell Canada - Shelburne Basin Venture Exploration Drilling Project  
Installation Name: Stena IceMAX  
Authority: Canada-Nova Scotia Offshore Petroleum Resources Accord Implementation Act (Federal version), Section 155(1).  
Regulation: Nova Scotia Offshore Petroleum Installations Regulations, Sections 28(3), (4), (5), (9), and (10)

### Decision:

Stena Drilling Ltd. has requested: a deviation from Sections 28(3), (4), and (5), requiring certain fixed firefighting systems on the Stena IceMAX to meet the referenced National Fire Prevention Association (NFPA) standards; and an exemption from Sections 28 (9) and (10), requiring in certain locations, visual and audible indicators for the operation of fixed firefighting systems on the Stena IceMAX. The rationale for acceptance is as follows:

- With respect to Sections 28(3), (4), and (5), the fixed firefighting systems for the Stena IceMAX are considered to provide an equivalent level of safety in meeting DNV class rules, 1989 MODU Code with Amendments 2001, and flag state requirements (UK).
- With respect to Sections 28(9) and (10), considerations include: the extinguishing medium for water mist / sprinkler / deluge protected spaces; and a combination of visual and audible alarms and administrative controls for CO2 protected spaces.

The Certifying Authority concurs that the proposal meets the requirements of Certificate of Fitness Regulations Section 4(2)(a)(ii).

The Chief Safety Officer hereby grants a deviation from the Installation Regulations, Sections 28(3), (4), and (5), and an exemption from Sections 28(9) and (10), and is satisfied that these arrangements provide an equivalent level of safety to that provided by the Regulations.

Robert Normore, B.Tech., CRSP  
Chief Safety Officer