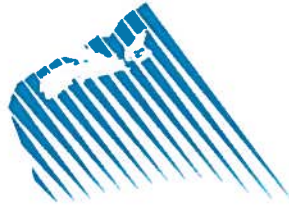


# CNSOPB



CANADA-NOVA SCOTIA  
OFFSHORE PETROLEUM BOARD

## Chief Safety Officer Decision

Decision Date: 12 May 2015  
Applicant: Stena Drilling Ltd.  
Reference: RQ-35, Local Alarm for Fire Pump Starting  
Project: Shell Canada - Shelburne Basin Venture Exploration Drilling Project  
Installation Name: Stena IceMAX  
Authority: Canada-Nova Scotia Offshore Petroleum Resources Accord Implementation Act (Federal version), Section 155(1)(b).  
Regulation: Nova Scotia Offshore Petroleum Installations Regulations, Section 26(4)

### Decision:

Stena Drilling Ltd. has requested an exemption from the requirement that there be an automatic local alarm when a fire pump is started on the Stena IceMAX (Section 26(4)). The rationale for such an exemption is as follows:

- The arrangements meet IMO MODU Code, Class Rules, and UK flag state requirements.
- The fire pumps are powered by electrically driven motors, and do not require the same local controls as diesel driven pumps.
- The pumps are in areas classed as unattended equipment space.

The Certifying Authority concurs that the proposal meets the requirements of Certificate of Fitness Regulations Section 4(2)(a)(ii).

The Chief Safety Officer hereby grants an exemption from Installation Regulations, Section 26(4), and is satisfied that these arrangements provide an equivalent level of safety to that provided by the Regulations.

Robert Normore, B.Tech., CRSP  
Alternate Chief Safety Officer