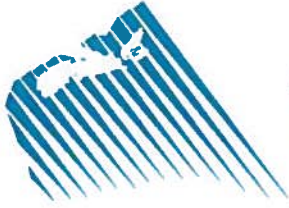


# CNSOPB



CANADA-NOVA SCOTIA  
OFFSHORE PETROLEUM BOARD

## Chief Safety Officer Decision

Decision Date: 18 February 2015  
Applicant: Stena Drilling Ltd.  
Reference: RQ-02, Hazardous Area Classification  
Project: Shell Canada - Shelburne Basin Venture Exploration Drilling Project  
Installation Name: Stena IceMAX  
Authority: Canada-Nova Scotia Offshore Petroleum Resources Accord Implementation Act (Federal version), Section 155(1)(a).  
Regulation: Nova Scotia Offshore Petroleum Installations Regulations, Section 9(2), 10, 11, 13, 14, 19 and 33

### Decision:

Stena Drilling Ltd. has requested a deviation from the requirement for the Stena IceMAX to classify hazardous areas in accordance with American Petroleum Institute RP500. The rationale for such a deviation is that the installation was designed in accordance with the equivalent requirements of:

- 1989 MODU Code
- DNV Offshore Standard DNV-OS-A101
- American Petroleum Institute RP505

The Certifying Authority concurs that the proposal meets the requirements of Certificate of Fitness Regulations Section 4(2)(a)(ii).

The Chief Safety Officer hereby grants a deviation from the Installation Regulations, Sections 9(2), 10, 11, 13, 14, 19 and 33, and is satisfied that this arrangement provides an equivalent level of safety to that provided by the Regulations.

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Keith Landra, P. Eng., CRSP  
Chief Safety Officer