



CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS (June 30, 2010)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
May	237,457.10	16,159.46
April	280,875.40	15,541.16
March	303,316.70	21,930.41
February	267,498.60	17,171.62
January, 2010	300,468.00	17,949.07
December, 2009	307,388.30	14,928.23
November	305,956.30	13,384.83
October	314,873.10	15,748.25
September	307,469.00	12,528.80
August	76,479.10	2,670.90
July	333,503.50	15,052.41
June	292,319.90	12,716.23

*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

Total, field and well monthly production history



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WEEKLY OPERATIONS REPORT WELL ACTIVITIES (June 30, 2010)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Margaree E-70	EnCana	43°49'17.2050"N 60°40'17.5056"W	Rowan Gorilla III	Development	Jan. 12/10	2539.00m 2539.00m	2552m 2552m	41.0m	Suspended	March 31/10
Marcoh D-41	EnCana	43°50'09.776"N 60°37'18.932"W	Rowan Gorilla III	Development	Aug. 28/03	3575m (Plug Back Depth)	3625m	43.40	Suspended	June 2/10
					Apr. 1/10 (Re-entry)					
Margaree F-70	EnCana	43°49'24.715"N 60°39'52.177"W	Rowan Gorilla III	Development	May 21/03	3677.00m (Plug Back Depth)	3627m	41.30m	Completing	June 29/10
					June 8/10 (Re-entry)					

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
 Preparing to Spud
 Drilling Operations*
 Evaluating**
 Completing / Completed
 Suspending / Suspended
 Abandoning / Abandoned
 Waiting on Weather (WOW)
 Equipment Downtime
 Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- ** Evaluating includes logging, coring and testing.



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WEEKLY OPERATIONS REPORT GEOPHYSICAL ACTIVITIES (June 30, 2010)

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # km's Acquired/ Projected	Report Date	Comments
Husky Energy 2D Seismic	Petroleum Geo-Services	M/V Harrier Explorer	June 26/10	231.050 km / 597 km	June 30/10	<ul style="list-style-type: none">• This program is in both CNSOPB and C-NLOPB jurisdictions.• Report reflects only N.S. content of the program.

WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (June 30, 2010)

Operator/Type of Operation	Contractor	Vessel	Start Date	Completion Date
EnCana Corporation –Deep Panuke Flowline Installation Program Phase 1: Installation of the initiation anchors	J. Ray McDermott Canada Ltd. Carrying on Business as Secunda Marine Services	Hebron Sea	June 17/10	June 19/10