



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS (July 22, 2010)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
<a href="#">June</a>	280,545.10	19,645.27
<a href="#">May</a>	237,457.10	16,159.46
<a href="#">April</a>	280,875.40	15,541.16
<a href="#">March</a>	303,316.70	21,930.41
<a href="#">February</a>	267,498.60	17,171.62
<a href="#">January, 2010</a>	300,468.00	17,949.07
<a href="#">December, 2009</a>	307,388.30	14,928.23
<a href="#">November</a>	305,956.30	13,384.83
<a href="#">October</a>	314,873.10	15,748.25
<a href="#">September</a>	307,469.00	12,528.80
<a href="#">August</a>	76,479.10	2,670.90
<a href="#">July</a>	333,503.50	15,052.41

\*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



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### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (July 22, 2010)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Margaree E-70	EnCana	43°49'17.2050"N 60°40'17.5056"W	Rowan Gorilla III	Development	Jan. 12/10	2539.00m 2539.00m	2552m 2552m	41.0m	Suspended	March 31/10
Marcoh D-41	EnCana	43°50'09.776"N 60°37'18.932"W	Rowan Gorilla III	Development	Aug. 28/03	3575m (Plug Back Depth)	3625m	43.40m	Suspended	June 2/10
					Apr. 1/10 (Re-entry)					
Margaree F-70	EnCana	43°49'24.715"N 60°39'52.177"W	Rowan Gorilla III	Development	May 21/03	3677.00m (Plug Back Depth)	3627m	41.30m	Suspended	July 16/10
					June 8/10 (Re-entry)					
Panuke H-08	EnCana	43°47'21.48"N 60°45'17.26"W	Rowan Gorilla III	Development	May 24/00	3681m	3682m	36.5m	Moving to location	July 21/10
					(Re-entry date pending)					

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations\*

Evaluating\*\*

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



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### WEEKLY OPERATIONS REPORT GEOPHYSICAL ACTIVITIES (July 22, 2010)

Operator/Type of Operation	Contractor	Vessel	Start Date	Total # km's Acquired/ Projected	Report Date	Comments
Husky Energy 2D Seismic	Petroleum Geo-Services	M/V Harrier Explorer	July 1/10	696.36 km / 597 km	July 21/10	<ul style="list-style-type: none"><li>• This program is in both CNSOPB and C-NLOPB jurisdictions.</li><li>• Report reflects only N.S. content of the program.</li><li>• Program completed.</li></ul>

### WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (July 22, 2010)

Operator/Type of Operation	Contractor	Vessel	Start Date	Completion Date
EnCana Corporation –Deep Panuke Flowline Installation Program Phase 1: Installation of the initiation anchors	J. Ray McDermott Canada Ltd. Carrying on Business as Secunda Marine Services	Hebron Sea	June 17/10	June 19/10