



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS (February 11, 2010)

STATUS*		
ON PRODUCTION		
MONTHLY PRODUCTION HISTORY (Click on the month for a breakdown of well production)		
MONTH END	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
<a href="#">December, 2009</a>	307,388.30	14,928.23
<a href="#">November</a>	305,956.30	13,384.83
<a href="#">October</a>	314,873.10	15,748.25
<a href="#">September</a>	307,469.00	12,528.80
<a href="#">August</a>	76,479.10	2,670.90
<a href="#">July</a>	333,503.50	15,052.41
<a href="#">June</a>	292,319.90	12,716.23
<a href="#">May</a>	348,349.10	20,805.23
<a href="#">April</a>	283,320.90	15,756.61
<a href="#">March</a>	354,654.80	21,260.29
<a href="#">February</a>	342,992.60	19,621.10
<a href="#">January, 2009</a>	360,272.50	19,171.18

\*Status will be updated on a weekly basis or if production ceases for more than 24 hours.

[Total, field and well monthly production history](#)



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### WEEKLY OPERATIONS REPORT DRILLING ACTIVITIES (February 11, 2010)

Well Name	Operator	Location (NAD27)	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
Alma 4A	ExxonMobil Canada Properties	43°35'46.651"N 60°41'21.787"W	Rowan Gorilla III	Development	Aug. 8/09 (Sidetrack)	4,329.00m 3,145.99m (Plug Back Depth)	4328m 3146m	66.60m	Completed	Oct. 8/09
Margaree E-70	EnCana	43°49'17.2050"N 60°40'17.5056"W	Rowan Gorilla III	Development	Jan. 12/10	2539.00m 2539.00m	2552m 2552m	41.0m	Drilling Operations	Feb. 11/10

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location  
 Preparing to Spud  
 Drilling Operations\*  
 Evaluating\*\*  
 Completing / Completed  
 Suspending / Suspended  
 Abandoning / Abandoned  
 Waiting on Weather (WOW)  
 Equipment Downtime  
 Preparing for Adverse Environmental Conditions

- Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



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**WEEKLY OPERATIONS REPORT  
GEOPHYSICAL ACTIVITIES  
(February 11, 2010)**

<b>Operator/Type of Operation</b>	<b>Contractor</b>	<b>Vessel</b>	<b>Start Date</b>	<b>Total # Km's Acquired/ Projected</b>	<b>Report Date</b>
No activity to report.					

**WEEKLY OPERATIONS REPORT  
CONSTRUCTION ACTIVITIES  
(February 11, 2010)**

<b>Operator/Type of Operation</b>	<b>Contractor</b>	<b>Vessel</b>	<b>Start Date</b>	<b>Completion Date</b>
EnCana Corporation – Phase 1 – Pipeline Pre-lay Survey (alternating with pipeline installation)	Allseas Canada Ltd.	M/V Manta III	March 21/09 Begin pre-lay operations	Suspended April 8/09
			July 3/09 Resumed pre-lay operations	October 30/09
			July 23/09 Assisting with pipeline installation	
EnCana Corporation – Phase 2 – Offshore Pipeline Installation	Allseas Canada Ltd.	Lorelay	July 19/09	October 30/09
EnCana Corporation – Trenching and burying pipeline in support of Phase 2 – Offshore Pipeline Installation	Allseas Canada Ltd.	Calamity Jane	August 31/09	December 29/09
ExxonMobil – accommodation module at Thebaud	Seajacks	Seajacks Kraken	June 4/09	September 30/09